



Coastal Response Research Center

**THIS DRAFT IS FOR PUBLIC INPUT ONLY
(APRIL 4 – MAY 4, 2016; 5:00 PM EASTERN TIME)**

State-of-Science for Dispersant Use in Arctic Waters

Degradation and Fate

I. Fate of Dispersants

Knowns:

1. Specific components of dispersants have a longer half-life in the environment than other components.
 - Other sources of surfactants compound the problem of identifying dispersants used specifically in oil spill response.
2. Persistence of dispersant components is likely a function of environmental conditions. These conditions include:
 - Water column vs. sediments
 - Depth of water column
3. Anionic surfactants based on sulphosuccinates (e.g., DOSS dioctyl sodium sulfosuccinate) are biodegraded under aerobic conditions in water (Liu, 1983; Uña and García, 1983; Fraunhofer, 2003; García et al., 2009; Lee et al., 2011; Campo et al., 2013).
 - The studies cited just consider surfactants alone, not surfactants in a dispersant matrix except Campo et al. (2013), which deals with Corexit.
 - Hamden and Fulmer (2011) reported that hydrocarbon-degrading bacteria were inhibited by Corexit 9500, however, the concentrations of the dispersant used (10 to 100,000 mg/L) were much higher than those found in the environment during a spill.
4. In a recalcitrant matrix (e.g., asphaltenes, extremely weathered oil), these constituents may not be readily bioavailable for biodegradation by microorganisms (White et al., 2014).
5. Anionic branched alkyl sulphosuccinates have also been shown to biodegrade under anaerobic conditions, but at much slower rates than under aerobic conditions. Under anaerobic conditions, the linear sulphosuccinates degrade faster than the branched alkyl sulphosuccinates (García et al., 2009; Lee et al., 2011).
 - These data on biodegradation are just for surfactants, not surfactants in dispersant matrix.

Coastal Response Research Center

University of New Hampshire

Gregg Hall, 35 Colovos Road, Durham, New Hampshire 03824-3534

Tel: 603-862-0832 fax: 603-862-3957 <http://www.crrc.unh.edu>

Page 1

- 40 6. As of 2014, the surfactant DOSS was detectible in low concentrations (from 22 to 3,700
41 nanograms per gram (ppb) dry sediment) in the Gulf of Mexico, in deep-sea sediments (<2
42 cm deep – White et al., 2012; Fisher et al., 2014) as well as in flocs on coral surfaces (White
43 et al., 2014).
- 44 • Kujawinski 2011 measured DOSS in a deep water plume in 2010 during DWH oil spill.
 - 45 ○ There is no evidence of long-term persistence (greater than 4 months) in water
 - 46 column.
 - 47 • In the studies cited above, DOSS was only found in DWH-oiled sediments.
 - 48 ○ Oiled sediments associated with natural seeps can have oil, but show no evidence
 - 49 of DOSS.
- 50 7. The behavior, fate, and degradation of DOSS are influenced by environmental factors and
51 these same factors may have different effects on the fate of residual oil.
- 52 8. Sunlight exposure and oxidant production in the surface affect the fate of dispersant
53 components (Glover et al., 2014; Kover et al., 2014).
- 54 9. Sunlight is poorly absorbed by the dispersant constituents.
- 55 • Decay in sunlight can occur over a number of days.
 - 56 • Impact of temperature with respect to dispersant components is unknown; however,
57 photodegradation of any compound is a function of the structure of that compound and,
58 unless the structure undergoes temperature-dependent changes, the decay is independent
59 of temperature.
- 60 10. Natural or anthropogenic organic matter, producing reactive oxygen species in conjunction
61 with sunlight exposure, plays a role in the fate of dispersant components.
- 62 • The organic matter can be generated by the oil that was spilled.
 - 63 • These processes are limited to the depth of water to which UV penetrates.
 - 64 • The characteristics of the background organic matter are important to understanding the
65 pathway of degradation.
 - 66 ○ The implications for the Arctic (e.g., Chukchi vs. Beaufort Sea) are the variations in
67 type and amount of NOM (natural organic matter), and seasonal variation of sunlight
68 including presence of sea ice.
 - 69 ○ The interrelationships between these factors (sunlight, NOM (amount and type), oil
70 (amount and type)) influence the amount of oxygenated species present to degrade
71 constituents in dispersants.

72 *Uncertainties:*

- 73 1. Other sources of surfactants compound the problem of identifying dispersants used
74 specifically in oil spill response.
- 75 • It is unknown if this is an issue in the Arctic currently.

- 76 • Potential sources of surfactants such as urban discharges, etc. may be present in the
77 Arctic.
- 78 • As of 2014, DOSS was detectible in low concentrations (up to 22 to 3,700 nanograms per
79 gram dry sediment) in the Gulf of Mexico, in deep-sea sediments.
- 80 ○ Background DOSS levels before DWH (or in Arctic) are unknown.
- 81 ○ Data for one spill in Gulf of Mexico (DWH) – may not be applicable to others.
- 82 2. Decay of dispersants in sunlight can occur over a number of days.
- 83 • Dispersant decay products are unknown.
- 84 • Impact of temperature with respect to dispersant components is unknown.
- 85 3. The characteristics of the background organic matter are important to understanding the
86 pathway of degradation.
- 87 • The impact of this oxidation pathway has not been considered as a factor in
88 biodegradation studies regarding dispersants.
- 89
- 90

91 **II. Oil Sedimentation**

92 The mechanisms for oil sedimentation are: oil-mineral aggregate (OMA)/oil-suspended
93 particulate matter aggregation (OSA), bulk sinking and marine snow.

94 **A. OMA/ OSA [natural material and drilling mud]***

95 *Information on the formation and transport of OMA/OSA is contained in the Physical Transport
96 and Chemical Behavior document. This section focuses on the degradation and fate of
97 OMA/OSA.

98 *Knowns:*

- 99 1. Fate and behavior of OMA formed is influenced by a number of environmental factors: oil,
100 suspended material, water column depth, salinity, and mixing energy.
- 101 2. Weathering or biodegradation can cause increased OMA density, which can also cause
102 sinking.
- 103

104 **B. Bulk Sinking**

105 *Knowns:*

- 106 1. Bulk sinking is defined as when the density of the oil mass increases over that of the
107 surrounding water (e.g., residue after in situ burning).
- 108 • In all likelihood, bulk sinking is not affected by dispersants. Dispersants would not
109 likely be used on these types of oil.

110 **C. Marine Snow** [microbial- and phytoplankton-derived]

111 *Knowns:*

- 112 1. There are two types of marine snow:
- 113 • Microbial-derived marine oil snow (MDOS): Produced by microorganisms as a by-
 - 114 product of oil biodegradation (Ziervogel et al., 2012; Passow et al., 2012).
 - 115 • Phytoplankton-derived marine oil snow (PDOS): Phytoplankton exposed to oil increase
 - 116 production of Transparent Exopolymer Particles (TEP) as a protective mechanism. This
 - 117 TEP emulsifies oil and produces PDOS (Passow, 2014).
- 118 2. The planktonic (microbial and phytoplankton) communities exposed to oil produce more
- 119 TEP, which facilitates the formation of marine snow, which sinks as a result of flocculation
- 120 processes and can scavenge other suspended materials in the water column (Passow, 2014).
- 121 • Passow (2014) did find inhibition in aggregate formation in the presence of Corexit 9500,
 - 122 which was attributed to inhibition of the organisms that produce TEP.
 - 123 ○ Experiment used WAF created from fresh oil.
 - 124 ○ Santa Barbara water was used for the experiment.
 - 125 • Baelum (2012) found no inhibition in aggregate formation for oil alone, oil + Corexit,
 - 126 oil + iron, or oil + iron + Corexit (40 day period). Water collected at 1100 meters
 - 127 during response phase in DWH plume and nearby where there were not any plumes.
 - 128 Fresh Macondo (fresh oil being mixed) and the same Corexit (9500A) were used.

129 *Uncertainties:*

- 130 1. There is an uncertainty about whether microbial-derived marine snow formation is inhibited
- 131 by dispersants. It could be a methodological issue (s), such as: type of oil (Macondo oil
- 132 directly from the well versus collected at the surface (Louisiana sweet crude)), type of water
- 133 in mesocosms (from 1,100 meters at deepwater plume), and/or time collected (within 48
- 134 hours of experiment versus Santa Barbara water of uncertain freshness (bottle effect)).

135

136

137 **III. Biodegradation of Oil**

138 *Knowns:*

- 139 1. Hydrocarbon-degrading microbes are ubiquitous.
- 140 • In different geographical locations, differences in microbial community structure exist.
 - 141 • Hydrocarbon degraders will actively degrade constituents in crude oil at -1°C in Arctic
 - 142 near-shore surface waters. (McFarlin et al., 2014a)
 - 143 • In the GOM and sub-Antarctic (surface water), there is a reported decrease in diversity of
 - 144 microbes and an increase in amount of biomass in deep-water environments (In Water:

- 145 Hazen et al., 2010; Mason et al., 2012; Dubinsky et al., 2013) (In Sediment: Mason et al.,
146 2014b).
- 147 • Bacterial taxa known to include oil degraders are present in Arctic near shore and off
148 shore environments (McFarlin et al., 2014b).
 - 149 • A transition in community composition occurs from oil degraders to degraders that can
150 use oil degraders as a food source (Dubinsky et al., 2013).
- 151 2. Microbes can either biodegrade oil compounds that are dissolved in water or are present at
152 the water/oil interface.
153

154 *Uncertainties:*

- 155 1. The diversity and biomass of microbes in Arctic deepwater environments is uncertain.

156
157

158 **IV. Biodegradation of Oil: Pathways**

159 *Knowns:*

- 160 1. Whole oil has an apparent half-life (half-life does not imply first order kinetics).
161 2. Distinct chemical compounds within the oil have different degradation rates.
- 162 • Asphaltenes and resins are essentially recalcitrant (Prince et al., 2003; Atlas and
163 Bartha, 1997).
 - 164 • Some classes of compounds degrade more rapidly than others, depending on
165 environmental conditions (Atlas and Bartha, 1997; Foght et al., 1998).
 - 166 • Classification of different compounds in the oil and how they are degraded has been
167 reported; some degrade very slowly, resulting in heavy oil (Aeppli et al., 2014; Head et
168 al., 2014).
 - 169 • Arctic biodegradation of crude oil follows a typical biodegradation pattern (McFarlin
170 et al., 2014a).
 - 171 • Earlier studies showed similar patterns for cold water (Campo et al., 2013)
- 172 3. The different oils (e.g., live vs. dead, light vs. heavy) and suites of compounds within oil
173 are degraded by complex microbial consortia with complementary metabolic pathways.
- 174 4. Biodegradation of oil is complex and typically proceeds via a number of steps. It may
175 accumulate as organic metabolites, be assimilated as biomass, or be mineralized to CO₂.
- 176 5. There is generally a consistent order for biodegradation of whole oil.
- 177 • The typical biodegradation order is: Alkanes – monoaromatics – PAHs – (parent
178 PAHs) – Alkylated PAHs (Prince, 2003).
 - 179 • Lower molecular weight hydrocarbons degrade faster than higher molecular weight
180 hydrocarbons.

- 181 • Lindstrom and Braddock (2002) conducted a mineralization experiment with whole
182 and weathered ANS (1400, 4500 ppm) in the presence and absence of Corexit 9500
183 (1:10, 1:20). Mineralization was measured as CO₂ evolution with radiorespirometry.
184 The experiment was conducted at 8°C in artificial seawater with an enrichment culture
185 obtained from a bunker C fuel spill in beach sand near Dutch Harbor. They reported
186 that Corexit 9500 inhibited the mineralization of hexadecane and phenanthrene. There
187 was no difference among weathered oil or dispersed weathered oil (1:10 or 1:20)
188 treatments.
- 189 • McFarlin et al., (2014a) showed the sequence was not altered in the presence of
190 Corexit 9500 and whole oil (GC/MS, -1° C, fresh Arctic seawater, and indigenous
191 community).
- 192 • Prince and Butler (2014) showed the sequence was not altered in the presence of
193 Corexit 9500 and whole and weathered oil, (GCMS, fresh New Jersey seawater,
194 indigenous community, 21°C).
- 195 • Mason et al., (2014a) showed the sequence was not altered in sediment cores from
196 DWH (radiolabeled constituents from Corexit 9500 and whole oil, 5°C).

197 *Uncertainties:*

- 198 1. It is uncertain if the biodegradation sequence of oil is relatively consistent in anaerobic
199 seawater environment.
- 200 2. The biodegradation sequence of the oil is a function of what constituents are present. Oil
201 type, temperature, and pressure can all affect the fractionation of the oil and therefore the
202 constituents that are present, which may subsequently affect the biodegradation of oil during
203 a spill. (King et al., 2015)
- 204 • Some studies use the whole oil, where there is relatively the same sequence, but this may
205 not be an accurate representation of what is going on in the deep ocean.
- 206 • Changes in the composition of the oil will affect the biodegradation sequence. There
207 may not be any PAHs to degrade in small oil droplets because they weather faster. Large
208 oil droplets that surface would be much higher in PAHs, with limited surface area to
209 volume ratio. Studies show composition of oil in a deep-water plume is dominated by
210 alkanes because of the jetting and dispersant application (King et al., 2015; Hazen et al.,
211 2010; Atlas and Hazen, 2011).
- 212 • Gases going into solution and not in oil droplets may form a bubble. Methane hydrates
213 form a shell around the bubble. It is uncertain if the shell makes the methane hydrates
214 unavailable for biodegradation. At depths less than 500 – 700 meters, the shell melts and
215 gas can go into solution (Spaulding et al., 2000; Giraldo, et al., 2013; Socolofsky et al.,
216 2015).

- 217 • There is uncertainty about the sequence of biodegradation and how it is altered by
218 presence of dispersants (this is uncertain regardless of environment, not unique to
219 Arctic).

220
221

222 **V. Factors Affecting Biodegradation**

223 *Knowns*

- 224 1. Nutrient and trace metal availability can play important roles in regulating oil
225 biodegradation rates (Pepper et al., 2015).
- 226 2. Given existing nutrient levels (e.g. N, P, Fe, Cu, Co); measurable biodegradation of oil in
227 seawater will occur (Delille et al., 2009; McFarlin et al., 2014a).
- 228 • However, oil degradation can become nutrient limited; laboratory studies show that
229 addition of nutrients can accelerate oil degradation (Baelum et al., 2012; Pelletier et
230 al., 2004)
 - 231 • Dissolved nitrogen levels vary temporally and spatially in the Arctic from 6-8 μM in
232 the Southern Chukchi Sea to $<4 \mu\text{M}$ within the Beaufort Gyre (Letscher et al., 2012).
 - 233 • Anaerobic biodegradation is slower and is less likely to result in complete
234 mineralization than aerobic degradation (Atlas and Bartha, 1997).
 - 235 • Under high dilution conditions (low oil concentration), biodegradation should occur
236 given sufficient micronutrient levels.
- 237 3. Temperature and microbial community composition impact the rate of biodegradation.
- 238 • While biodegradation of specific oil constituents occurs at lower temperatures (Siron
239 et al., 1995, $-1.6 \pm 0.2^\circ\text{C}$; Feller and Gerday, 2003, 4°C ; Georlette et al., 2004, 0°C ;
240 D'Amico et al. 2006, 2°C ; Venosa and Holder, 2007, 5°C ; Hazen et al., 2010, 4.7°C ;
241 Baelum et al., 2012, 5°C ; McFarlin et al., 2014a, -1°C), in general, lower
242 temperatures are associated with lower rates of oil biodegradation.
 - 243 • Cold-water-adapted microbes in deep water exhibit higher degradation rates of oil at
244 low temperatures than at high temperatures (Hazen et al., 2010).
 - 245 • Psychrophiles can have unique enzymes that exhibit faster kinetics than mesophiles at
246 low temperatures (Moyer and Morita, 2007).
 - 247 • In Arctic surface waters, there is a lower range of temperature fluctuation compared
248 to temperate waters. Temperatures in most Arctic marine waters fluctuate between -
249 1.5°C to -1.8°C . Summer inflows from the North Atlantic Current and the Pacific
250 Ocean can raise the temperature in the Norwegian, Barents, and Chukchi seas to as
251 high as 8°C to 12°C (The Arctic, 2015).
- 252 4. Microbial bioavailability and differential solubility and physical properties affect
253 biodegradation rates.**
- 254 ** See Physical Transport and Chemical Behavior statements on dissolution.

- 255 5. Effect of salinity:
- 256 • In Arctic open water, salinity varies with depth and the pronounced pycnocline (See
- 257 Physical Transport and Chemical Behavior Statements on salinity)
- 258 • Surface water salinity in the Arctic Ocean and the adjacent shelf seas is relatively low
- 259 compared to other oceans. In the Arctic Ocean itself, surface salinity varies between
- 260 30 and 33 PSU, and can decrease to 26 PSU due to sea-ice melt and river water
- 261 (Letscher et al. 2012).
- 262 • At the average salinity of seawater (35 PSU) or below, the vast majority of
- 263 hydrocarbons are biodegradable under aerobic conditions (Prince et al., 2003).
- 264 However, halophilic oil-degrading organisms have also been described (McGenity,
- 265 2010).

266 *Uncertainties:*

- 267 1. The relative importance of psychrophiles and psychrotrophs to oil biodegradation in the
- 268 Arctic is unknown.
- 269 • Studies (NRC, 2005) have implied that oil biodegradation rates increase with
- 270 decreasing droplet size (bioavailability and an increase in surface area to volume ratio
- 271 at the oil/water interface for microbial colonization).
- 272 • Methods are being developed to create and maintain consistent droplet sizes so that
- 273 these experiments may be conducted (Brakstad et al., 2015; Kleindienst et al., 2015a).
- 274 2. It is uncertain whether all the factors affecting bioavailability and biodegradation impacts are
- 275 known with respect to:
- 276 • Temperature,
- 277 • Droplet size – surface area/volume ratio,
- 278 • Crude oil composition,
- 279 • Degree of weathering,
- 280 • Present of surfactants (chemical or bio), and
- 281 • Ionic strength.
- 282 3. While biodegradation has been documented in a wide range of aqueous environments, we do
- 283 not know the relationship that changing salinity (near-shore vs. off-shore, river impacts and
- 284 ice melting) has on biodegradation. There is uncertainty about the relationship between and
- 285 Arctic oil biodegradation vs. what appears in the literature.
- 286 • Reductions in salinity are more likely to be an impact than increases except in the case
- 287 of brine channels.
- 288 4. There are areas of uncertainty surrounding the effect of certain factors on oil biodegradation
- 289 in the Arctic (e.g., trace metals in the Arctic, implications of heavier oil sinking in relatively
- 290 shallow water, oxygen concentration in the presence of ice and oil).

- 291 5. The relative importance of microbial community composition vs. the effect of environmental
292 factors on the rate of biodegradation is unknown.
- 293 6. Pre-oxidation from sunlight exposure primes hydrocarbon degradation. It is known from
294 other studies with other bio-recalcitrant compounds that pre-oxidation or photolysis will
295 enhance current biodegradation rates (e.g., pharmaceuticals, humic materials) (Keen et al.,
296 2012). The impact of these effects on oil biodegradation in the Arctic is unknown.
- 297 7. The effect of temperature is somewhat unknown. McFarlin et al., (2014a) and Prince et al.,
298 (2013) measured the percent loss of whole ANS crude oil at different temperatures, but
299 otherwise using the same methods. McFarlin et al., (2014a) used Arctic seawater and
300 conducted the experiment at -1°C, while Prince et al., (2013) used New Jersey seawater and
301 conducted the experiment at 8°C. At 24 days, the % loss of oil at 8°C was 69%. At 28 days,
302 the percent loss of oil at -1°C was 45%.
- 303 8. Biodegradation in ice is assumed to be very slow, but the rates are uncertain.
- 304 9. The effect of the formation of OMA on the rate of biodegradation in the Arctic is unknown.
- 305 10. Under varying oil concentrations, Corexit 9500 has been shown to increase the initial percent
306 loss of oil due to biodegradation. Below are several studies that showed varying results.
307 (Temperature, oil concentration, type of oil, way it was measured, dispersant type and
308 concentration (DOR), nutrients and oxygen and source of oil).
- 309 • Prince et al., (2013): 8°C, 2.5 ppm, half-life, percent loss;
 - 310 • Prince and Butler (2014): 21°C;
 - 311 • McFarlin et al., (2014a): -1°C, total oil (dissolved and particulate), 15 ppm, 10 and 28
312 days;
 - 313 • Baelum et al., (2012): 5°C, 60% degradation with Corexit and 25% without, total oil
314 (dissolved and particulate), 100 ppm 20 days; Lindstrom and Braddock (2002) 1400 –
315 4500 ppm; Swannell and Daniel (1999) 260 ppm; Davies et al., (2001) 250 ppm;
316 Yoshida et al., (2006) 227 ppm; Zahed et al., (2010) 100-200 ppm; and Venosa and
317 Holder (2007) 830 and 83 ppm.

318

319 **VI. Effect of Chemical Dispersants on Oil Biodegradation**

320 *Knowns:*

- 321 1. Dispersants will cause the formation of smaller oil droplets than those formed by physical
322 dispersion alone, given the same mixing energy.
- 323 • Field studies show that dispersants form smaller oil droplets (see Efficacy and
324 Effectiveness and Physical Transport and Chemical Behavior documents)
- 325 2. Brakstad et al., (2015) showed in a lab study that 10 µm droplets degraded faster than 30 µm
326 droplets.

- 327 3. By increasing oil-water-interfacial area, biodegradation of oil can be enhanced by dispersant
328 application compared to biodegradation of oil remaining as a slick on the surface (Prince and
329 Butler, 2014; Prince, 2015).
- 330 4. The panel considered a group of papers to be scientifically sound and representative of
331 environmental conditions when it was determining the impact of chemical dispersants on the
332 rate of oil biodegradation (Appendix A). The panel could not agree on the scientific
333 soundness and environmental representativeness of some papers (Appendix B). A subset of
334 the papers in Appendices A and B support the conclusion that some chemical dispersants in
335 current use, such as Corexit 9500, increase oil biodegradation rates. Chemical dispersion was
336 most frequently, but not always, observed to increase oil biodegradation rates over those
337 observed for physically dispersed oil. However, there are a number of caveats to these
338 conclusions:
- 339 • There is a documented publication bias in the sciences against null results (Fanelli, 2010;
340 Franco et al., 2014; Mervis, 2014).
 - 341 • Many papers use a proxy to estimate oil degradation (e.g., bacterial production or cell
342 counts vs. direct determination of oil biodegradation) (Kleindeinst et al., 2015b).
 - 343 • Changes in the inventory/mass balance of various oil compounds are indicative of
344 biodegradation, but are not unequivocal without appropriate controls and multiple lines of
345 evidence (Garrett et al., 2003).
 - 346 • Some studies compare the biodegradation of chemically-dispersed oil to that of
347 physically-dispersed oil, and report that dispersants either enhance (e.g., McFarlin et al.,
348 2014) or slow (Kleindeinst et al., 2015a) oil biodegradation. When reporting differences
349 in biodegradation rates in such comparisons, it is critical to be clear that this is distinctly
350 different from comparing biodegradation of chemically-dispersed oil to that of an oil
351 slick. It is rare in the natural environment, for oil to become physically-dispersed to the
352 extent used in these controlled experiments, therefore this comparison should not be used
353 as a proxy for predicting the outcome of chemically-dispersing a surface slick vs. not
354 dispersing the slick (McFarlin et al., 2014, Prince and Butler, 2014; Prince, 2015).
 - 355 • Microcosm or mesocosm studies have inherent value, however, they are unlikely to
356 exactly mimic in situ conditions.
- 357

358 *Uncertainties:*

- 359 1. It is commonly assumed that smaller oil droplets will degrade faster than undispersed oil or
360 larger droplets because of the greater surface area to volume ratio. This is assumed to apply
361 for droplet diameters larger than some threshold diameter (bigger than a microbe). This has
362 not been demonstrated for a range of droplet sizes and oil types. This has only been
363 demonstrated by Brakstad et al., (2015) for 10 vs. 30-micron droplets of Macondo oil with
364 Corexit 9500 and Prince and Butler (2014) (undispersed Alaska North Slope crude

365 [simulating an oil slick] vs. Alaska North Slope crude dispersed with Corexit 9500); droplet
366 size was not characterized.

- 367 2. The impact of chemical dispersants/dispersion on microbial activities (i.e., oil
368 biodegradation) is not well characterized (Kleindeinst et al., 2015a,b).
- 369 3. The impacts of chemical dispersants/dispersion on biodegradation in a short-term (episodic
370 release) could be different than a long-term event (e.g., 86 days DWH) where the
371 communities could adapt over time to degrading oil.
- 372 4. The concentrations of oil in published laboratory studies are often much greater than those
373 expected in spill situations and this adds to the uncertainties.
 - 374 • Recent papers (e.g., Lee et al., 2013; Prince and Butler, 2014) provide an explanation
375 why many studies show contradicting results and that often the test set-up does not
376 represent realistic field conditions. Lab conditions often differ from what you find in a
377 field experiment scale (scalability issue). Dispersed oil is expected to be diluted well
378 below 100 ppm and maybe even below 1 ppm in the water column during a spill.
- 379 5. The order in which microorganisms biodegrade various dispersant components versus
380 petroleum hydrocarbons present in crude oil, including the tendency for preferential
381 biodegradation of certain components to occur, is not yet well characterized.

382 *Points of Disagreement*

- 383 1. Disagreement remained among the committee after reviewing the literature as to whether
384 or not chemical dispersants on the NCP Product Schedule increase, decrease, or do not
385 affect the biodegradation rate of chemically-dispersed oil in comparison to that of
386 physically-dispersed oil.
 - 387 2. Disagreement remained as to whether the overall amount of oil biodegradation in the
388 presence of dispersants is the same as that of physically-dispersed oil, given the same
389 conditions.
- 390

391 **References Cited**

- 392
- 393 Aepli C., Nelson R.K., Radović J.R., Carmichael C.A., and 2 other authors. 2014. Recalcitrance
394 and Degradation of Petroleum Biomarkers upon Abiotic and Biotic Natural Weathering
395 of Deepwater Horizon Oil. *Environmental Science & Technology*. 48: 6726-6734.
396
- 397 Atlas R.M. and Bartha R. 1997. *Microbial Ecology: Fundamentals and Applications*. 4th Edition.
398 Benjamin Cummings Publishing Inc. Menlo Park, CA. 640pp. ISBN: 0-8053-0655-2.
399
- 400 Atlas R.M. and Hazen T.C. 2011. Oil Biodegradation and Bioremediation: A Tale of the Two
401 Worst Spills in U.S. History. *Environmental Science & Technology*. 45: 6709-6715.
402
- 403 Baelum J., Borglin S., Chakraborty R., Fortney J.L., and 11 other authors. 2012. Deep-sea
404 bacteria enriched by oil and dispersant from the Deepwater Horizon spill. *Environmental*
405 *Microbiology*. 14(9): 2405–2416.
406
- 407 Brakstad O.G., Nortdug T., and Throne-Holst M. 2015. Biodegradation of Dispersed Macondo
408 Oil in Seawater at Low temperature and different oil droplet sizes. *Marine Pollution*
409 *Bulletin*. 93: 144-152.
410
- 411 Campo P., Venosa, A.D., and Suidan M.T. 2013. Biodegradability of Corexit 9500 and
412 Dispersed South Louisiana Crude Oil at 5 and 25 °C. *Environmental Science &*
413 *Technology*. 47(4): 1960-1967.
414
- 415 D'Amico S., Collins T., Marx J.C., Feller G., and 1 other author. 2006. Psychrophilic
416 microorganisms: challenges for life. *EMBO Reports*. 7(4): 385-389.
417
- 418 Davies L., Daniel F., Swannell R., and Braddock J. 2001. Biodegradability of Chemically-
419 dispersed oil. *A report produced for the Minerals Management Service, Alaska*
420 *Department of Environmental Conservation, and United States Coast Guard*. Issue 1,
421 33pp.
422
- 423 Delille D., Pelletier E., Rodriguez-Blanco A., and Ghiglione G.F. 2009. Effects of Nutrient and
424 Temperature on Degradation of Petroleum Hydrocarbons in Sub-Antarctic Coastal
425 Seawater. *Polar Biology*. 32: 1521–1528.
426
- 427 Dubinsky E.A., Conrad M.E., Chakraborty R., Bill M., and 9 other authors. 2013. Succession of
428 Hydrocarbon-Degrading Bacteria in the Aftermath of the Deepwater Horizon Oil Spill in
429 the Gulf of Mexico. *Environmental Science & Technology*. 47: 10860–10867.
430

- 431 Fanelli D. 2010. Do Pressures to Publish Increase Scientists' Bias? An Empirical Support from
432 United States Data. *PLoS ONE*. 5(4): e10271.
- 433
- 434 Feller G. and Gerday C. 2003. Psychrophilic Enzymes: Hot topics in Cold Adaptation. *Nature*
435 *Reviews Microbiology*. 1: 200–208
- 436
- 437 Fisher C.R., Hsing P-Y., Kaiser C.L., Yoerger D.R., and 8 other authors. 2014. Footprint of the
438 *Deepwater Horizon* Blowout Impact to Deep-Water Coral Communities. *Proceedings of*
439 *the National Academy of Sciences*. 111(32): 11744-11749.
- 440
- 441 Foght J., Semple K., Westlake D.W.S., Blenkinsopp S., and 3 other authors. 1998. Development
442 of a Standard Bacterial Consortium for Laboratory Efficacy Testing of Commercial
443 Freshwater Oil Spill Bioremediation Agents. *Journal of Industrial Microbiology &*
444 *Biotechnology*. 21: 322-330.
- 445
- 446 Fraunhofer. 2003. Anaerobic Biodegradation of Detergent Surfactants. *Final Report for*
447 *European Commission*. Bruxelles, Belgium. Institut Umwelt-, Sicherheits-,
448 Energietechnik (IUSE). 308pp.
- 449
- 450 Franco A., Malhotra N., and Simonovits G. 2014. Publication Bias in the Social Sciences:
451 Unlocking the File Drawer. *Science*. 345(6203): 1502-1505.
- 452
- 453 García M.T., Campos E., Marsal A., and Ribosa I. 2009. Biodegradability and Toxicity of
454 Sulphonate-Based Surfactants in Aerobic and Anaerobic Aquatic Environments. *Science*
455 *Direct*. 43: 295-301
- 456
- 457 Garrett RM, Rothenburger SJ, Prince RC. (2003) Biodegradation of Fuel Oil Under Laboratory
458 and Arctic Marine Conditions. *Spill Science & Technology Bulletin*. 8(3): 297-302.
- 459
- 460 Georlette D., Blaise V., Collins T., D'Amico S., and 6 other authors. 2004. Some Like it Cold:
461 Biocatalysis at Low Temperatures. *FEMS Microbiology Reviews*. 28: 25–42
- 462
- 463 Giraldo C., Maini B., Bishnoi R., and Clarke, M. 2013. A Simplified Approach to Modeling the
464 Rate of Formation of Gas Hydrates Formed from Mixtures of Gases. *Energy and Fuels*.
465 27(3): 1204-1211.
- 466
- 467 Glover C.M., Mezyk S.P., Linden K.G., and Rosario-Ortiz F.L. 2014. Photochemical
468 Degradation of Corexit Components in Ocean Water. *Chemosphere*. 111:596-602
- 469
- 470 Hazen T., Dubinsky E.A., DeSantis T.Z., Andersen G.L., and 28 other authors. 2010. Deep-Sea
471 Oil Plume Enriches Indigenous Oil-Degrading Bacteria. *Science*. 330(6001): 204-208.
- 472

- 473 Head I.M., Gray N.D., and Larter S.R. 2014. Life in the Slow Lane: Biogeochemistry of
474 Biodegraded Petroleum Containing Reservoirs and Implications for Energy Recovery and
475 Carbon Management. *Frontiers in Microbiology*. 5(566): 1-23.
476
- 477 Keen O.S., Baik S., Linden K.G., Aga D.S., and 1 other author. 2012. Enhanced Biodegradation
478 of Carbamazepine After UV/H₂O₂ Advanced Oxidation. *Environmental Science &*
479 *Technology*. 46: 6222–6227.
480
- 481 King G.M., Kostka J.E., Hazen T.C., and Sobecky P.A. 2015. Microbial Responses to the
482 Deepwater Horizon Oil Spill: From Coastal Wetlands to the Deep Sea. *The Annual*
483 *Review of Marine Science*. 7: 377-401.
484
- 485 Kleindienst S., Seidel M., Ziervogel K., Grim S., and 10 other authors. 2015a. Chemical
486 Dispersants Can Suppress the Activity of Natural Oil-Degrading Microorganisms. PNAS
487 Vol. 112, no. 48, 14900-14905.
- 488 Kleindienst S., Paul J.H., and Joye S.B. 2015b. Using Dispersants After Oil Spills: Impacts on
489 the Composition and Activity of Microbial Communities. *Nature Reviews Microbiology*.
490 1-9.
491
- 492 Kover S.C., Rosario-Ortiz F.L., and Linden K.G. 2014. Photochemical Fate of Solvent
493 Constituents of Corexit Oil Dispersants. *Water Research*. 52:101-111.
494
- 495 Kujawinski E.B., Kido Soule M.C., Valentine D.L., Boysen A.K., and 2 other authors. 2011.
496 Fate of Dispersants Associated with the Deepwater Horizon Oil Spill. *Environmental*
497 *Science & Technology*. 45: 1298-1306.
498
- 499 Lee K., Nedwed T., and Prince R.C. 2011. Lab Tests on the Biodegradation Rates of Chemically
500 Dispersed Oil Must Consider Natural Dilution. *International Oil Spill Conference*
501 *Proceedings*. March 2011, Vol. 2011, No. 1, pp.
502
- 503 Lee K., Nedwed T., Prince R.C., and Palandro D. 2013. Lab Tests on the Biodegradation of
504 Chemically Dispersed Oil Should Consider the Rapid Dilution that Occurs at Sea. *Marine*
505 *Pollution Bulletin*. 73: 314-318
506
- 507 Letscher R.T., Hansell D.A., Kadko D., and Bates N.R. 2012. Dissolved Organic Nitrogen
508 Dynamics in the Arctic Ocean. *Marine Chemistry*. 148: 1-9.
509
- 510 Lindstrom J.E. and Braddock J.F. 2002. Biodegradation of Petroleum Hydrocarbons at Low
511 Temperature in the Presence of the Dispersant Corexit 9500. *Marine Pollution Bulletin*.
512 44: 739-747.
513
- 514 Liu, D. 1983. Fate of Oil Dispersants in Aquatic Environments. *Science of the Total*
515 *Environment*. 32(1): 93-98.

516
517 Mason O.U., Hazen T.C., Borglin S., Chain P.S.G., and 14 other authors. 2012. Metagenome,
518 Metatranscriptome and Single-Cell Sequencing Reveal Microbial Response to Deepwater
519 Horizon Oil Spill. *International Society for Microbial Ecology*. 6: 1715-1727.
520
521 Mason O.U., Han J., Woyke T., and Jansson J.K. 2014a. Single-Cell Genomics Reveals Features
522 of a *Colwellia* Species that was Dominant During the Deepwater Horizon Oil Spill.
523 *Frontiers in Microbiology*. 5(332): 1-8.
524
525 Mason O.U., Scott N.M., Gonzalez A., Robbins-Pianka A., and 14 other authors. 2014b.
526 Metagenomics Reveals Sediment Microbial Community Response to Deepwater Horizon
527 Oil Spill. *The ISME Journal*. 8: 1464-1475.
528
529 McFarlin K.M., Prince R.C., Perkins R., and Leigh M.B. 2014a. Biodegradation of Dispersed Oil
530 in Arctic Seawater at -1°C. *PLoS ONE*. 9(1): e84297.
531
532 McFarlin K.M., Perkins R.A., and Leigh M.B. 2014b. Oil Biodegradation by Arctic Marine
533 Microorganisms. *Proceedings of the 37th AMOP Technical Seminar on Environmental*
534 *Contamination and Response*. June 3 - 5, 2014, Canmore, Alberta, Canada.
535
536 McGenity T.J. 2010. Halophilic Hydrocarbon Degraders. In *Handbook of Hydrocarbon and*
537 *Lipid Microbiology* (pp. 1939-1951). Springer Berlin Heidelberg.
538
539 Mervis J. 2014. Why Null Results Rarely See the Light of Day. *Science*. 345(6200): 992.
540
541 Moyer C.L. and Morita R.Y. 2007. Psychrophiles and Psychrotrophs. *Encyclopaedia of Life*
542 *Sciences*. 1-6.
543
544 NCP (National Contingency Plan) Product Schedule. U.S. EPA [http://www.epa.gov/emergency-](http://www.epa.gov/emergency-response/ncp-product-schedule-products-available-use-oil-spills)
545 [response/ncp-product-schedule-products-available-use-oil-spills](http://www.epa.gov/emergency-response/ncp-product-schedule-products-available-use-oil-spills)
546
547 NRC. 2005. Oil Spill Dispersants - Efficacy and Effects. National Research Council, The
548 National Academies Press, Washington, USA
549
550 Passow U., Ziervogel K., Asper V., and Diercks A. 2012. Marine Snow Formation in the
551 Aftermath of the Deepwater Horizon Oil Spill in the Gulf of Mexico. *Environmental*
552 *Research Letters*. 7(035301): 1-11.
553
554 Passow, U. 2014. Formation of Rapidly-Sinking, Oil-Associated Marine Snow. *Deep Sea*
555 *Research Part II: Topical Studies in oceanography*. 1-9.
556

- 557 Pelletier E., Delille D., and Delille B. 2004. Crude Oil Bioremediation in Sub-Antarctic Intertidal
558 Sediments: Chemistry and Toxicity of Oiled Residues. *Marine Environmental Research*.
559 57: 311-327.
560
- 561 Pepper I.L., Gerba C.P., and Gentry T.J. 2015. Environmental Microbiology, Third Edition.
562 Elsevier Inc. San Diego, CA. ISBN-13: 978-0-12-394626-3.
563
- 564 Prince R.C. 2003. Petroleum and Other Hydrocarbons, Biodegradation of. In: *Encyclopedia of*
565 *Environmental Microbiology*. Bitton G., Eds.; John Wiley, New York. 2402-2416.
566
- 567 Prince R.C., Lessard R.R., and Clark J.R. 2003. Bioremediation of Marine Oil Spills. *Oil & Gas*
568 *Science and Technology*. 58(4): 463-468.
569
- 570 Prince R.C., McFarlin K.M., Butler J.D., Febbo E.J., and 2 other authors. 2013. The Primary
571 Biodegradation of Dispersed Crude Oil in the Sea. *Chemosphere*. 90: 521-526.
572
- 573 Prince R.C. and Butler J.D. 2014. A Protocol for Assessing the Effectiveness of Oil Spill
574 Dispersants in Stimulating the Biodegradation of Oil. *Environmental Science and*
575 *Pollution Research*. 21(16): 9506-9510.
576
- 577 Prince R.C. 2015. Oil Spill Dispersants: Boon or Bane? *Environmental Science & Technology*.
578 49: 6376-6384.
579
- 580 Siron R., Pelletier É., and Brochu C. 1995. Environmental Factors Influencing the
581 Biodegradation of Petroleum Hydrocarbons in Cold Seawater. *Archives of Environmental*
582 *Contamination and Toxicology*. 28(4): 406-416.
583
- 584 Spaulding M.L., Bishnoi P.R., Anderson E.C., and Isaji T. 2000. An Integrated Model for
585 Prediction of Oil Transport from a Deep Water Blowout. *Environment Canada Arctic*
586 *and Marine Oil Spill Program Technical Seminar (AMOP) Proceedings*. 23(2): 611-635.
587
- 588 Socolofsky S.A., Adams E.E., Boufadel M.C., Aman Z.M., and 14 other authors. 2015.
589 Intercomparison of Oil Spill Prediction Models for Accidental Blowout Scenarios With
590 and Without Subsea Chemical Dispersant Injection. *Marine Pollution Bulletin*. 96(1-2):
591 110-126.
592
- 593 Swannell R.P.J. and Daniel F. 1999. Effect of Dispersants on Oil Biodegradation under
594 Simulated Marine Conditions. *International Oil Spill Conference Proceedings*. March
595 1999, Issue 1: 169-176.
596
- 597 The Arctic. 2015. Arctic Ocean. The Arctic Russia. Website. Date Accessed 21 July 2015.
598 <http://arctic.ru/geography-population/arctic-ocean>
599
- 600 Uña G.V. and García M.J.N. 1983. Biodegradation of Non-Ionic Dispersants in Sea-Water.
601 *European Journal of Applied Microbiology and Biotechnology*. 18: 315-319.

- 602
603 Venosa A.D. and Holder E.L. 2007. Biodegradability of Dispersed Crude Oil at Two Different
604 Temperatures. *Marine Pollution Bulletin*. 54: 545-553.
605
- 606 White H.K., Hsing P-Y., Cho W., Shank T.M., and 11 other authors. 2012. Impact of the
607 *Deepwater Horizon* Oil Spill on a Deep-Water Coral Community in the Gulf of Mexico.
608 *Proceedings of the National Academy of Sciences*. 109(5): 20303-20308.
609
- 610 White H.K., Lyons S.L., Harrison S.J., Findley D.M., and 2 other authors. 2014. Long-Term
611 Persistence of Dispersants Following the Deepwater Horizon Oil Spill. *Environmental
612 Science & Technology Letters* 2014 1 (7): 295-299.
613
- 614 Yoshida A., Nomura H., Toyoda K., Nishino T., and 9 other authors. 2006. Microbial Responses
615 Using Denaturing Gradient Gel Electrophoresis to Oil and Chemical Dispersant in
616 Enclosed Ecosystems. *Marine Pollution Bulletin*. 52: 89-95.
617
- 618 Zahed M.A., Aziz H.A., Isa M.H., and Mohajeri L. 2010. Effect of Initial Oil Concentration and
619 Dispersant on Crude Oil Biodegradation in Contaminated Seawater. *Bulletin of
620 Environmental Contamination and Toxicology*. 84:438-442.
621
- 622 Ziervogel K., McKay L., Rhodes B., Osburn C.L., and 3 other authors. 2012. Microbial
623 Activities and Dissolved Organic Matter Dynamics in Oil-Contaminated Surface
624 Seawater from the Deepwater Horizon Oil Spill Site. *PLoS ONE*. 7(4): 1-10 e34816.
625
- 626 **This panel consisted of:**
627
- 628 **Robyn Conmy**, Ph.D., Research Ecologist, Oil Research Program, National Risk Management
629 Research Laboratory, Office of Research and Development, U.S. Environmental
630 Protection Agency
- 631 **Thomas Coolbaugh**, Ph.D., Oil Spill Response Technology Group Lead, ExxonMobil Research
632 and Engineering Company
- 633 **Merv Fingas**, Ph.D., Spill Science
- 634 **Terry Hazen**, Ph.D., Center for Environmental Biotechnology, Bredesen Center, The University
635 of Tennessee and Biosciences Division, Oak Ridge National Laboratory
- 636 **Robert Jones**, Ph.D., Physical Scientist, Emergency Response Division, Office of Response and
637 Restoration, National Oceanic and Atmospheric Administration, Seattle, Washington
- 638 **Samantha (Mandy) Joye**, Ph.D., Oceanographer & Microbial Geochemist, Dept. of Marine
639 Sciences, University of Georgia, Athens
- 640 **Mary Beth Leigh**, Ph.D., Associate Professor of Microbiology, Institute of Arctic Biology,
641 Department of Biology and Wildlife, University of Alaska Fairbanks
- 642 **Karl Linden**, Ph.D., Professor of Environmental Engineering, Department of Civil,
643 Environmental, and Architectural Engineering, University of Colorado Boulder

644 **Kelly McFarlin**, Ph.D. student, Institute of Arctic Biology, Department of Biology and Wildlife,
645 University of Alaska Fairbanks

646 **Scott Miles**, Ph.D., Dept. of Environmental Sciences, Louisiana State University

647 **Mathijs Smit**, Ph.D., Environmental Scientist, Shell Global Solutions International BV

648 **Mark D. Sprenger**, Ph.D., U.S. Environmental Protection Agency

649

650 **NOAA ORR** Leads for this project: Doug Helton and Gary Shigenaka

651 **USEPA** Leads for this project: Vanessa Principe and Greg Wilson

652

653 **Facilitator:** Nancy E. Kinner, Ph.D., UNH director, Coastal Response Research Center,

654 University of New Hampshire

655

656 This document was developed during the period of: January 7, 2015 – Workshop (Seattle, WA) to

657 Final Draft March 17, 2016.

658 **Disclaimer** - This “State-of-Science on Dispersant use in Arctic Waters: Degradation & Fate”
659 document presents a compilation of individual opinions of the participants in this session of the
660 State-of-Science for Dispersant Use in Arctic Waters initiative. To the extent that the Federal
661 Government requested certain information, it did so on a purely individual basis. Similarly, the
662 information herein was presented to the Federal Government by individual participants and
663 represent the participants’ individual views and policies. Therefore, the statements, positions,
664 and research opinions contained in this document do not reflect any consensus on the part of any
665 of the participants and may not necessarily reflect the views or policies of any individual federal
666 department or agency, including any component of a department or agency that participated in
667 developing this document. No federal endorsement should be inferred.

Released for public use on 04/14/2016 at 5:00 pm ET

668 **APPENDIX A**

669 **Papers the panel deemed scientifically sound and environmentally representative.**

- 670 Aeppli C., Nelson R.K., Radović J.R., Carmichael C.A. and 2 other authors. 2014. Recalcitrance and
671 Degradation of Petroleum Biomarkers upon Abiotic and Biotic Natural Weathering of Deepwater
672 Horizon Oil. *Environmental Science & Technology*. 48: 6726-6734.
- 673 Baelum J., Borglin S., Chakraborty R., Fortney J.L., and 11 other authors. 2012. Deep-sea bacteria
674 enriched by oil and dispersant from the Deepwater Horizon spill. *Environmental Microbiology*.
675 14(9): 2405–2416.
- 676 Brakstad O.G., Nordug T., and Throne-Holst M. 2015. Biodegradation of dispersed Macondo oil in
677 seawater at low temperature and different oil droplet sizes. *Marine Pollution Bulletin*. 93: 144-
678 152.
- 679 Bruheim P., Bredholt H., and Eimhjellen K. 1997. Bacterial degradation of emulsified crude oil and the
680 effect of various surfactants. *Canadian Journal of Microbiology*. 43: 17-22.
- 681 Bruheim P., Bredholt H., and Eimhjellen K. 1999. Effects of Surfactant Mixtures, Including Corexit
682 9527, on Bacterial Oxidation of Acetate and Alkanes in Crude Oil. *Applied and Environmental*
683 *Microbiology*. 65(4): 1658-1661.
- 684 Campo P., Venosa, A.D., and Suidan M.T. 2013. Biodegradability of Corexit 9500 and Dispersed South
685 Louisiana Crude Oil at 5 and 25 °C. *Environmental Science & Technology*. 47(4): 1960-1967.
- 686 Chakraborty R., Borglin, S.E., Dubinsky E.A., Andersen G.L., and 1 other author. 2012. Microbial
687 Response to the MC-252 oil and Corexit 9500 in the Gulf of Mexico. *Frontiers in Microbiology*.
688 3(351): 1-6.
- 689 Hazen T., Prince R., Mahmoudi N. 2015. Marine Oil Biodegradation. *Environ. Sci. Technol.* DOI:
690 10.1021/acs.est.5b03333.
- 691 Lindstrom J.E. and Braddock J.F. 2002. Biodegradation of petroleum hydrocarbons at low temperature in
692 the presence of the dispersant Corexit 9500. *Marine Pollution Bulletin*. 44: 739-747.
- 693 Macnaughton S.J., Swannell R., Daniel F., and Bristow L. 2003. Biodegradation of Dispersed Forties
694 Crude and Alaskan North Slope Oils in Microcosms Under Simulated Marine Conditions. *Spill*
695 *Science & Technology Bulletin*. 8(2): 179-186.
- 696 Mason O.U., Hazen T.C., Borglin S., Chain P.S.G., and 14 other authors. 2012. Metagenome,
697 metatranscriptome and single-cell sequencing reveal microbial response to Deepwater Horizon oil
698 spill. *International Society for Microbial Ecology*. 6: 1715-1727.
- 699 McFarlin K.M., Prince R.C., Perkins R., and Leigh M.B. 2014. Biodegradation of Dispersed Oil in Arctic
700 Seawater at -1°C. *PLoS ONE*. 9(1): e84297.

- 701 Prince R.C. 2015. Oil Spill Dispersants: Boon or Bane? *Environmental Science & Technology*. 49: 6376-
702 6384.
- 703 Prince R.C. and Butler J.D. 2014. A protocol for assessing the effectiveness of oil spill dispersants in
704 stimulating the biodegradation of oil. *Environmental Science and Pollution Research*. 21(16):
705 9506-9510.
- 706 Prince R.C., McFarlin K.M., Butler J.D., Febbo E.J., and 2 other authors. 2013. The primary
707 biodegradation of dispersed crude oil in the sea. *Chemosphere*. 90: 521-526.
- 708 Venosa A.D. and Holder E.L. 2007. Biodegradability of dispersed crude oil at two different temperatures.
709 *Marine Pollution Bulletin*. 54: 545-553.
- 710

Released for public input - April 4 - May 4, 2016; 5:00pm ET

711 **APPENDIX B**

712 **Papers the panel could not agree were scientifically sound and environmentally representative.**

- 713 Dagnev M. 2004. Rhamnolipid Assisted Dispersion and Biodegradation of Crude Oil Spilled on Water.
714 Degree of Masters of Applied Science at Concordia University, Montreal, Quebec, Canada.
- 715 Foght J., and Westlake W. 1982. Effect of the Dispersant Corexit 9527 on the Microbial Degradation of
716 Prudhoe Bay Oil. *Canadian Journal of Microbiology*. 28:117-122.
- 717 Gilfallan E., Page D., Hanson S., Foster J., and 6 other authors. XXXX. Tidal Area Dispersant
718 Experiment, Seapot, Maine: An Overview.
- 719 Hamdan L. and Fulmer P. 2011. Effects of COREXIT® EC9500A on Bacteria from a Beach Oiled by the
720 Deepwater Horizon Spill. *Aquatic Microbial Ecology*. Vol 63: 101-109.
- 721 Marcias-Zamora J., Melendez-Sanchez A., Rameriz-Alvarez N., Gutierrez-Galindo E and 1 other author.
722 2014. On the Effects of the Dispersant Corexit® During the Degradation Process of N-Alkanes
723 and PAHs in Marine Sediments. *Environmental Pollution*. 186:1051-1061.
- 724 Nyman J., Klerks P., and Bhattacharyya S. 2007. Effects of Chemical Additives on Hydrocarbon
725 Disappearance and Biodegradation in Freshwater Marsh Microcosms. *Environmental Pollution*.
726 149: 227-238
- 727 Page C., Bonner J., McDonald T., Autenrieth R. 2001. Behavior of a Chemically Dispersed Oil in a
728 Wetland Environment. *Water Research*. 36:3821-3833.
- 729 Zhou Z., Liu Z., Laodong G. 2013. Chemical Evolution of Macondo Crude Oil During Laboratory
730 Degradation as Characterized by Fluorescence EEMS and Hydrocarbon Composition. *Marine
731 Pollution Bulletin*. 66:164-175.
- 732 Zolfaghari-Baghdadern A., Emtiazjoo M., Poursafa P., Mehrabian S., and 3 other authors. 2012. Effects
733 of Three Types of Oil Dispersants on Biodegradation of Dispersed Crude Oil in Water
734 Surrounding Two Persian Gulf Provinces. *Journal of Environmental and Public Health*. Article
735 ID: 981365 8pgs.