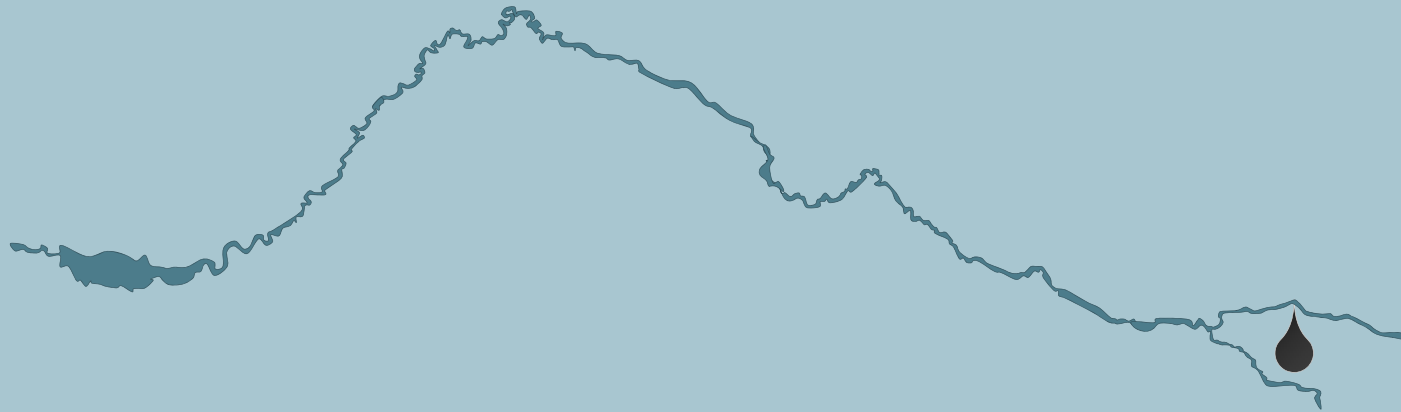


RESPONSE TECHNOLOGIES FOR OIL SANDS PRODUCTS
ENBRIDGE OIL SPILL CASE STUDY
KALAMAZOO RIVER, MICHIGAN
December 4, 2012



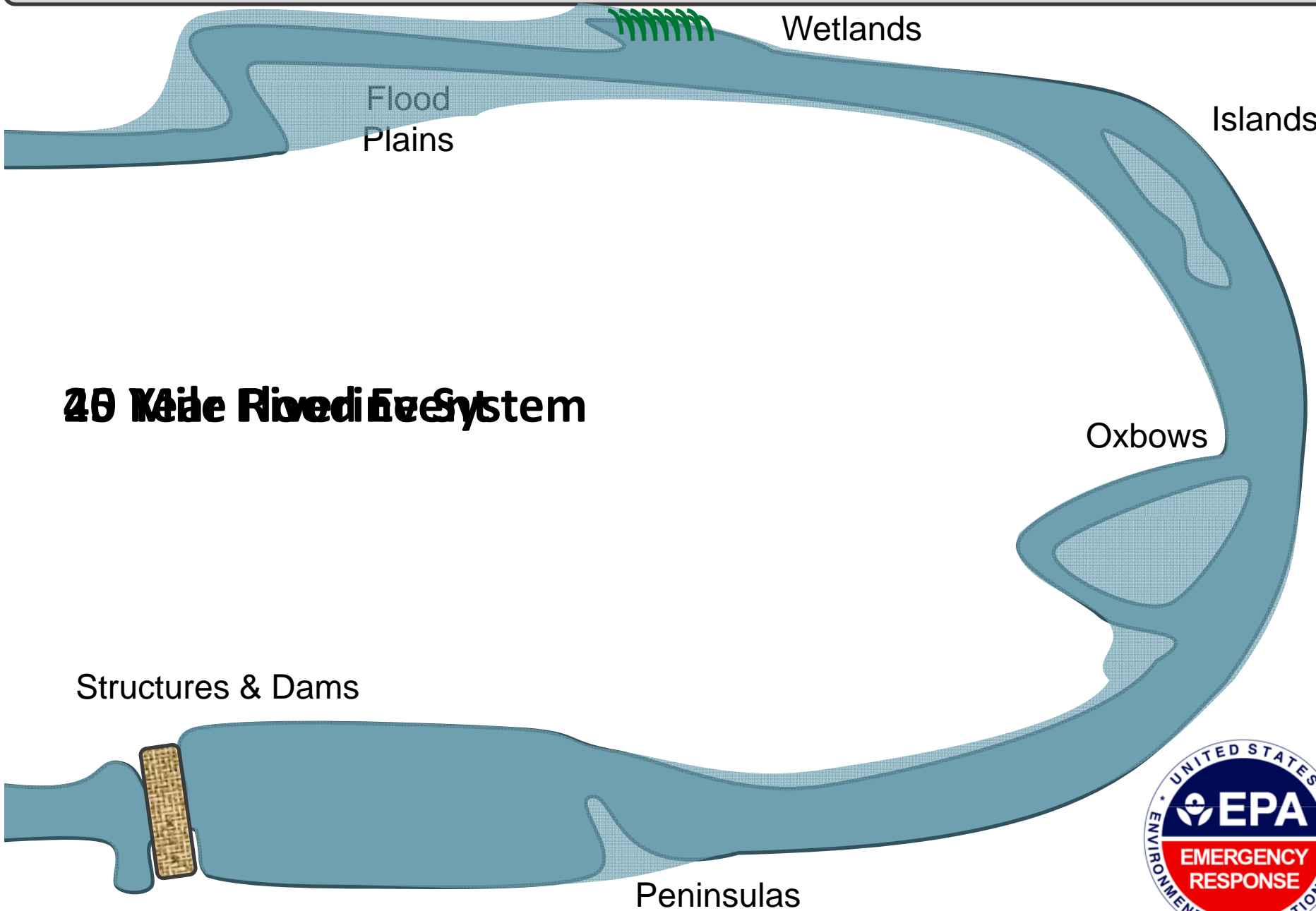
What Happened?

Day 1: July 26, 2010



Oil Spill Conceptual Model

River Characteristics

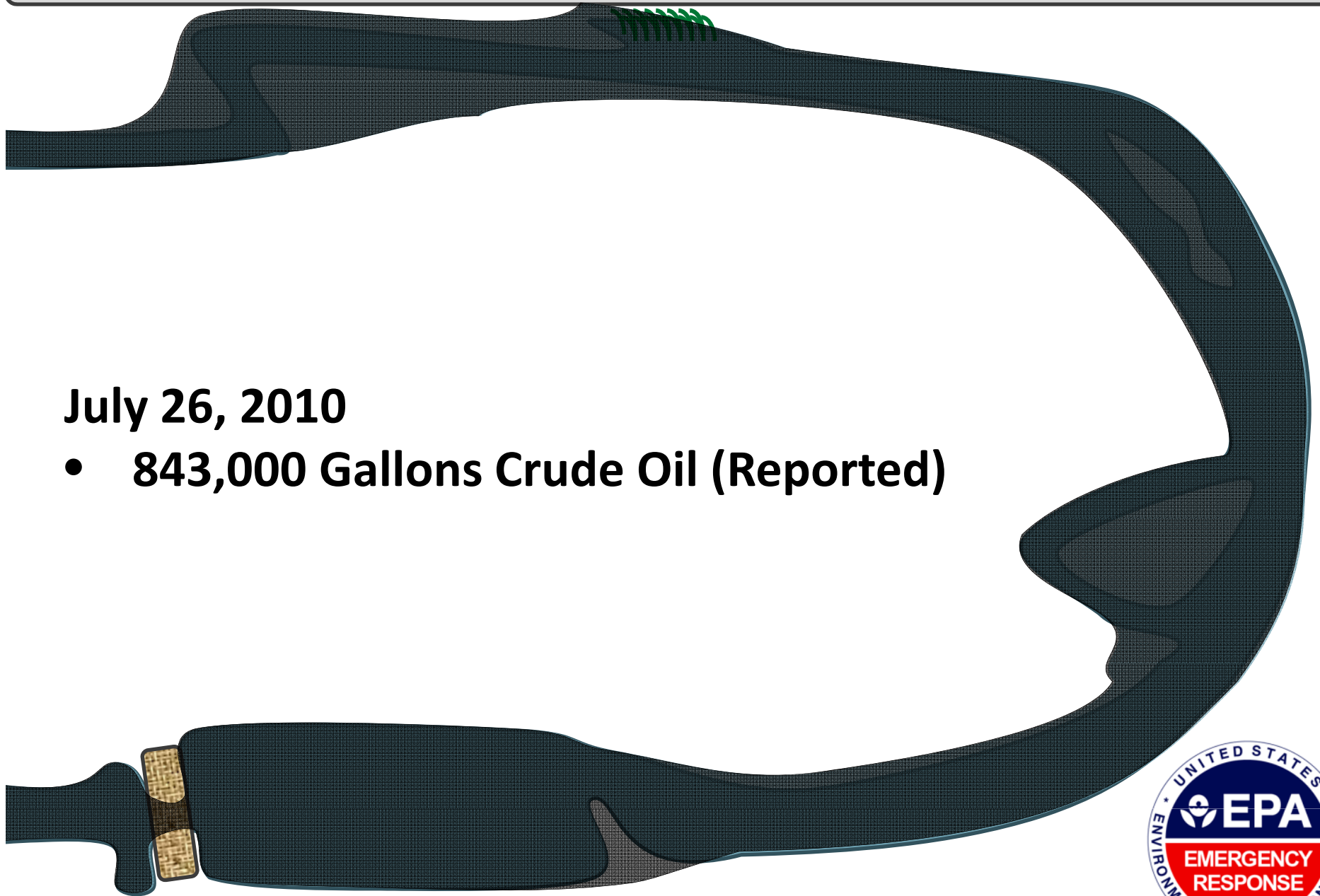


20 Mile River Ecosystem



Oil Spill Conceptual Model

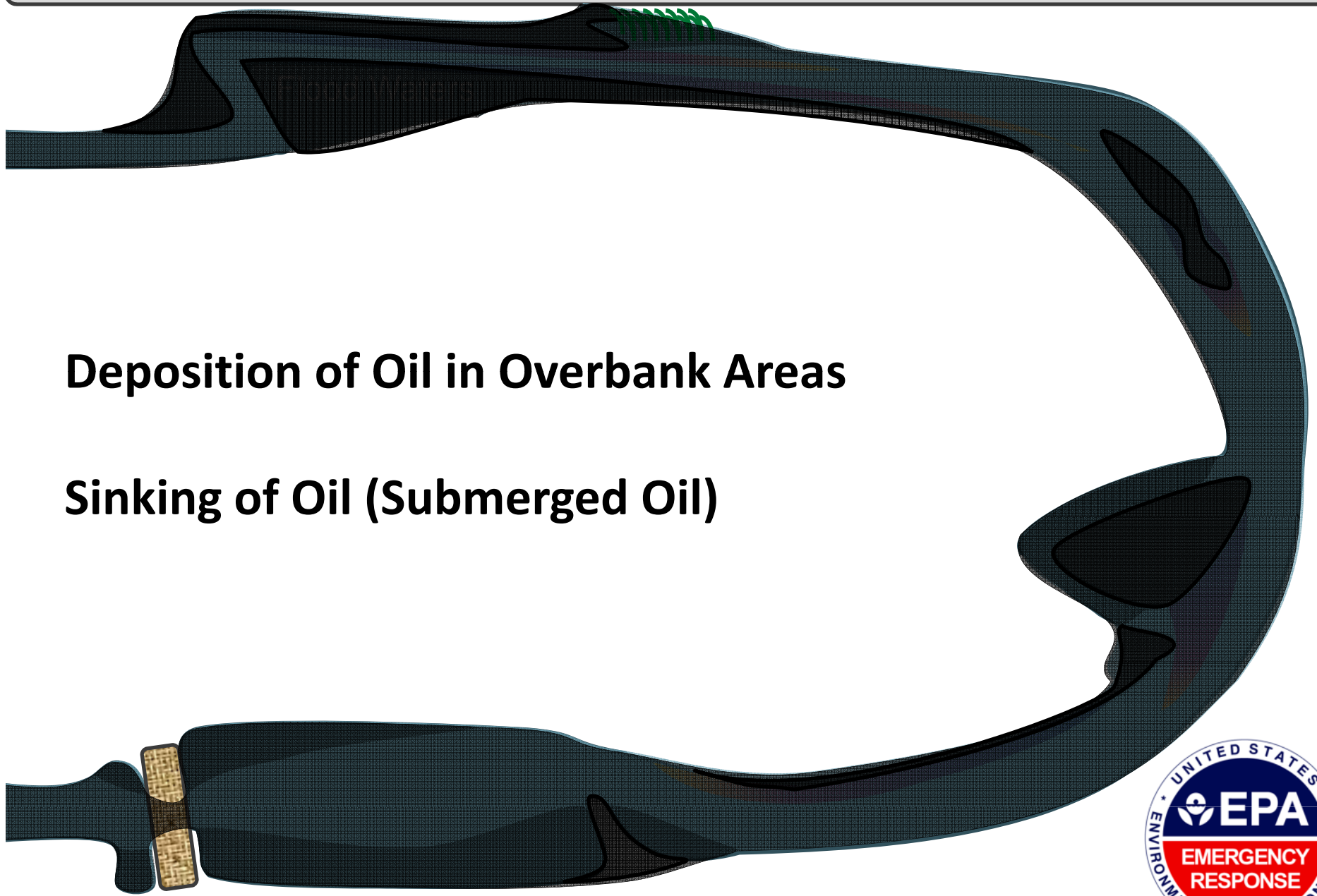
Initial Release



July 26, 2010

- **843,000 Gallons Crude Oil (Reported)**



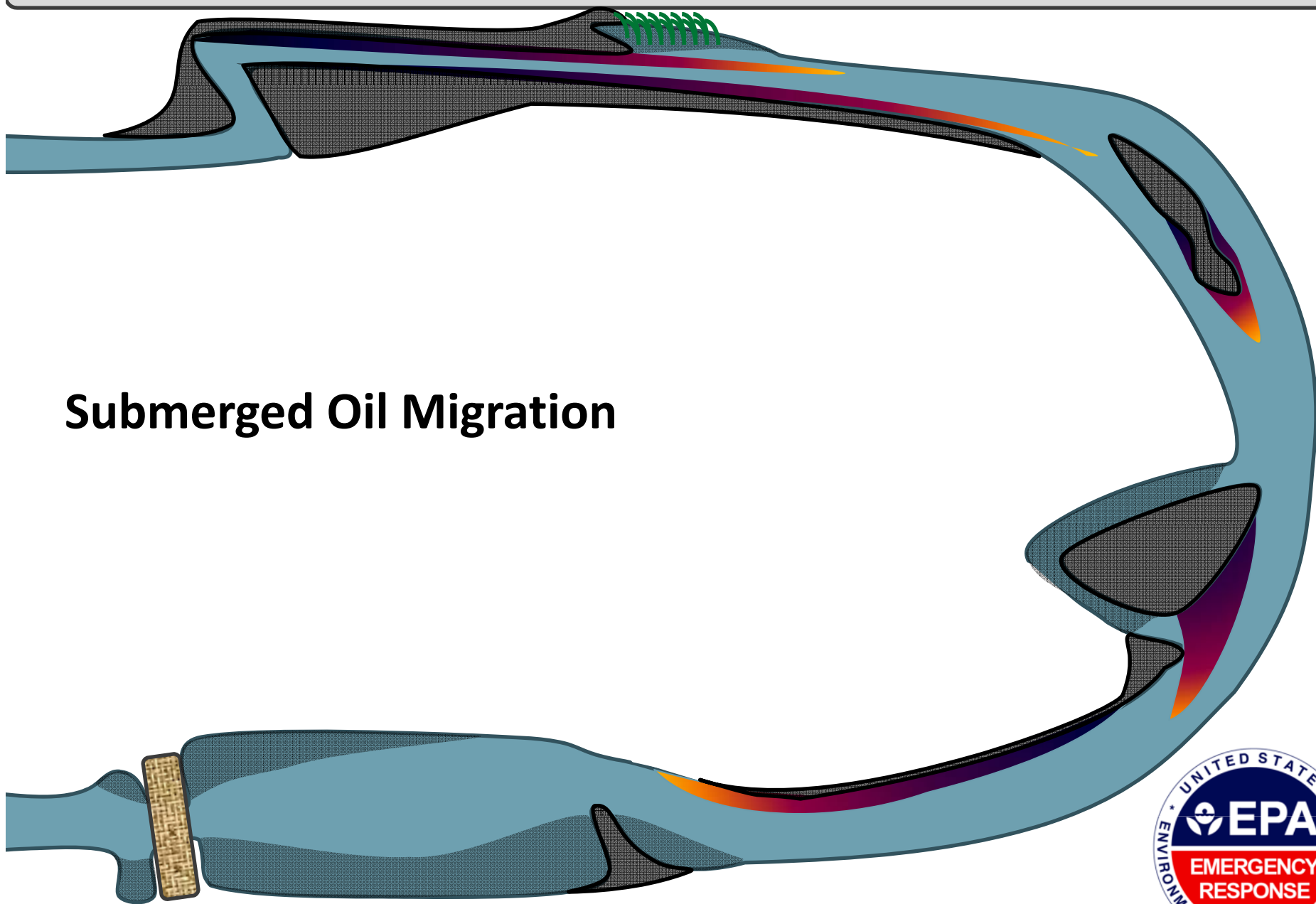


Deposition of Oil in Overbank Areas

Sinking of Oil (Submerged Oil)

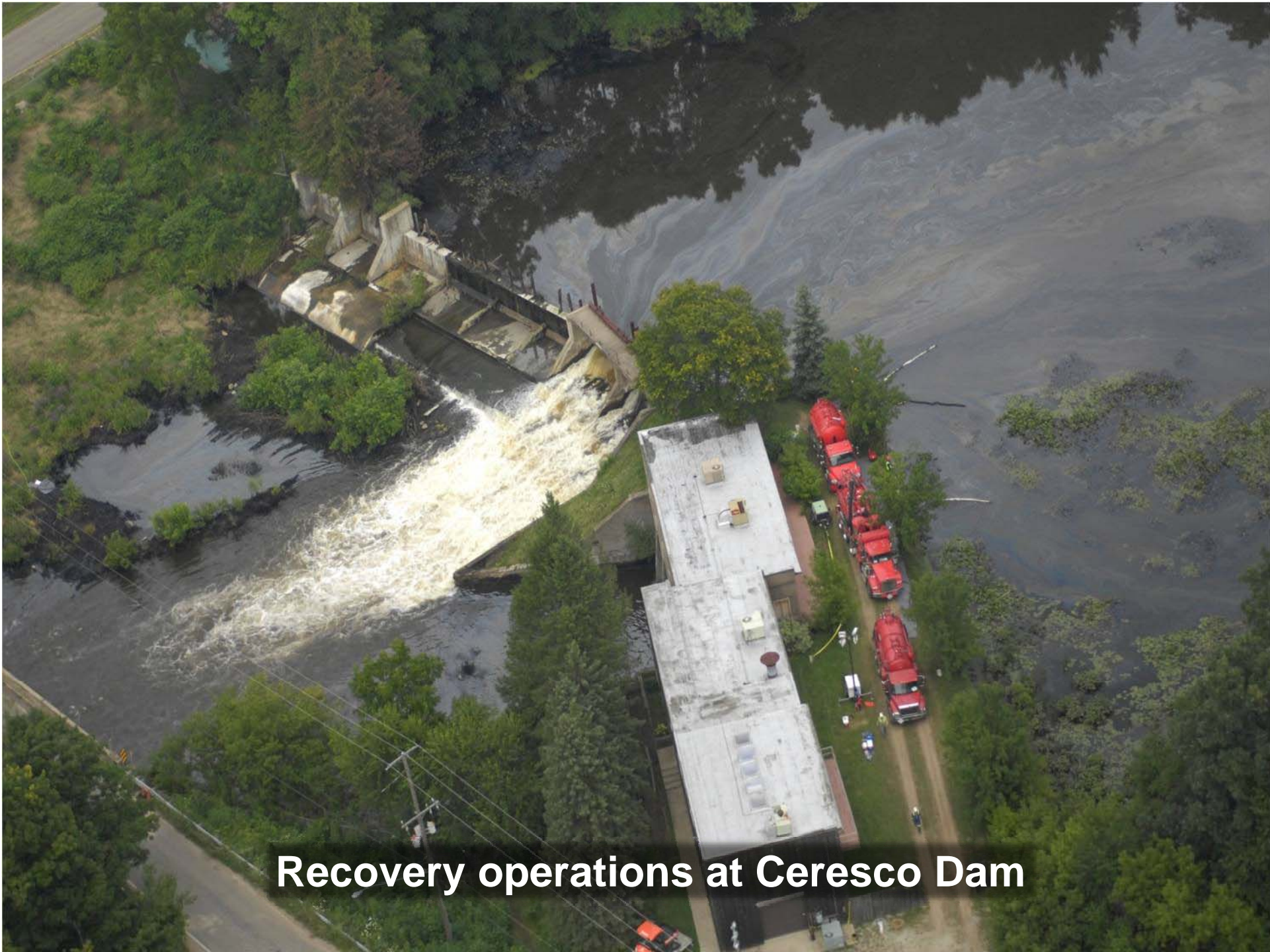


Oil Spill Conceptual Model Submerged Oil Migration



Submerged Oil Migration





Recovery operations at Ceresco Dam

- Enbridge Line 6B Oil – Tar Sands Crude with Diluent additive
- Diluent containing benzene @ 30% additive to Line 6B Crude Oil
- Public Health concern for residents and workers during first 30 days
- Thousands of air monitoring readings collected
- Hundreds of air samples collected
- Voluntary evacuation at 60 residences



AIR MONITORING AND SAMPLING

Public Health: Benzene

- Air monitoring conducted using:
 - MultiRAEs
 - Benzene UltraRAEs
 - AreaRAEs
 - Draeger tubes
 - HAPSites
- Air Sampling conducted using:
 - Summa Canisters
 - Tedlar Bags – Mobile Lab
- Evacuation and Re-entry Decision Trees Established
- Benzene – main public health driver
- Evacuation Action Level – 200 ppbv benzene when monitoring
60 ppbv benzene when sampling
- Reoccupation Action Level – 6 ppbv benzene – sampling



60 ppb is based on a 10-fold adjustment of the ATSDR intermediate MRL (6 ppb).



Overbank Assessment Evolution: SCAT

2010

2011

2012

SPILL



SCAT

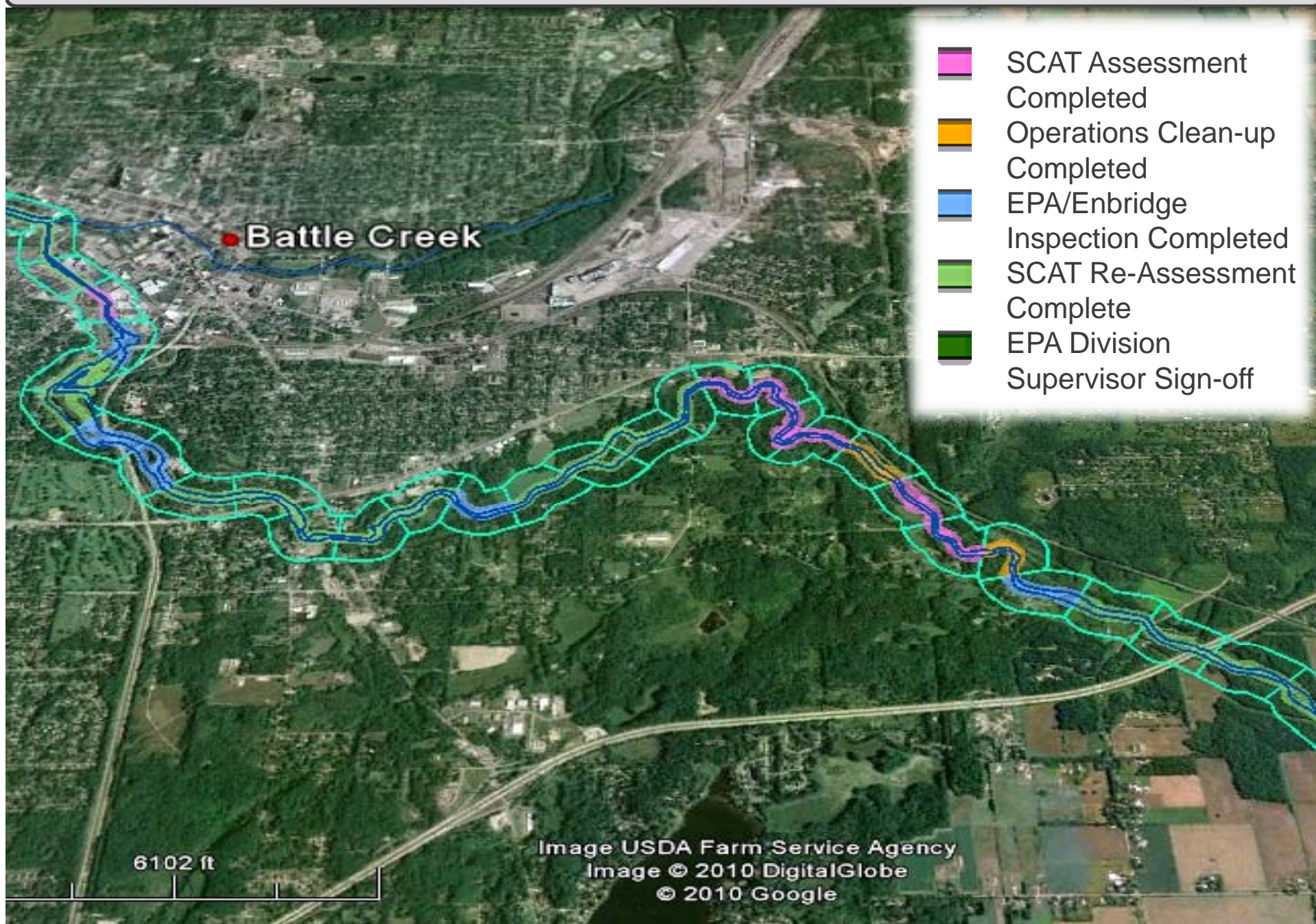
**Shoreline
Cleanup
Assessment
Technique**

A systematic approach that uses standard terminology to collect data on shoreline oiling conditions and supports decision-making for shoreline cleanup

- NOAA/USCG assessment technique adapted for a riverine system
- 5 Phases
 1. SCAT Assessment
 2. Operations Clean-up
 3. EPA/Enbridge Inspection
 4. SCAT Re-Assessment
 5. EPA Division Supervision Sign-off

Rapid Assessment
of **Entire Valley**,
with
Specific Emergency
Cleanup
Recommendations

SCAT Progress Tracking



Then What?

Day 40 through Day 607



Overbank Work

Submerged Oil Work

**Removal and disposal of 186,000 yd³
of impacted soil and debris**





Talmadge Creek

Overbank Assessment Evolution: SORT

2010

2011

2012

SPILL



SCAT



SORT

Shoreline
Cleanup
Assessment
Technique

Shoreline
Overbank
Reassessment
Technique

Rapid Assessment
of **Entire Valley**, with
Specific Emergency
Cleanup
Recommendations

Reassessment
of **Entire Valley**
Constrained by
Inundation
Modeling

SORT Basic Information Captured By SORT

1. In what habitat does the oil reside?
2. How much oil is there?
 - Thickness and %Cover
3. What is the condition of the oil?



A screenshot of the SORT software interface, titled "Polygons". The interface includes several dropdown menus and checkboxes for data entry. The fields are as follows:

Segment	Bank/Island	Oil Zone ID	2011 Segment	2011 Survey Area
	<SELECT>			

Zone Type: <SELECT>

Habitat: <SELECT> Reassess: <SELECT>

Oil Present? Oil Cover Oil Thickness Oil Character

Present Length (ft) PO CT FR TB TC AP

Not Present Width (ft) FL CV DB MS PT SR

Distribution: <SELECT> ST TS

Notes: [Empty text box]

EPA Representative: <SELECT> MEDQ Representative: <SELECT> Date: 3/23/2012 Time (24 hrs): 10.12

Enbridge Representative: <SELECT> GPS Operator: <SELECT> Record Lat/Long

Buttons: ok, X



SORT Classification Field Guide

Shoreline/Overbank

Emergent Herbaceous



Scrub-Shrub



Swamp



Lawn/Maintained Land



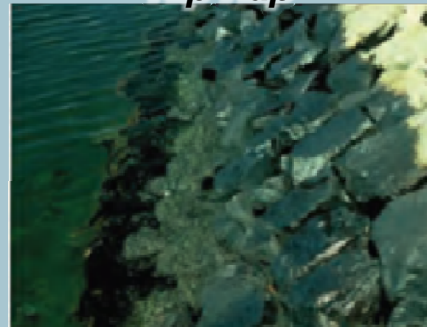
Low Vegetated Bank



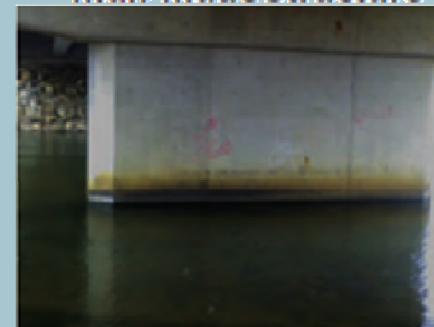
Sand and Gravel Banks



Rip-Rap



Man-Made Structure



Habitats:

1. Emergent Herbaceous Wetland
2. Scrub Shrub (woody veg < 20' tall)
3. Swamp (woody veg > 20' tall)
4. Lawn/Maintained Land (parks, residential lawns, pastures, ect.)
5. Low Vegetated Bank (dipping or flat river banks with roots, grasses, ect.)
6. Sand and Gravel Banks
7. Rip-Rap
8. Man-Made Structures (bridges, dams, ect)

SORT Classification Field Guide

Shoreline/Overbank

Emergent Herbaceous

Scrub-Shrub

Swamp

Lawn/Maintained Land

Oil Distribution

C	Continuous	91 - 100%
B	Broken	51 - 90%
P	Patchy	11 - 50%
S	Sporadic	1 - 10%
T	Trace	<1%

Extra Guidelines:

When mapping oil coats and covers on rooted vegetation (Stems, Tree Trunks in Emergent Herbaceous, Scrub-Shrub, Swamp) use "TAR" for oil type. An additional descriptor, TS-trunks and stems, should be checked as well.

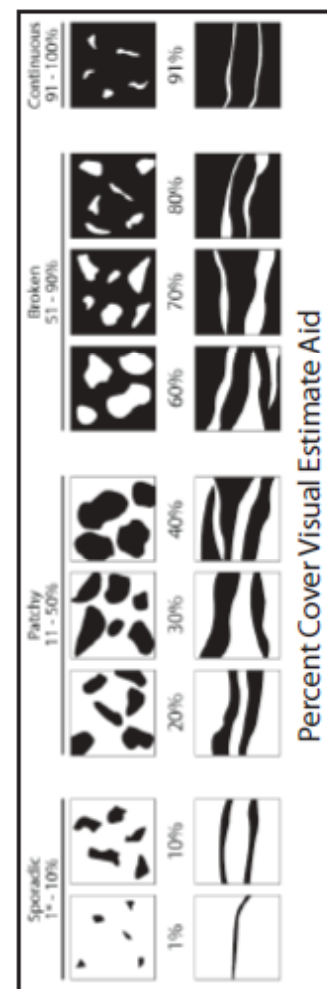
Tar balls and Patties must have a thickness of "CV-Cover" recorded

Surface Oiling Descriptors - Thickness

PO	Pooled Oil (fresh oil or mousse > 1 cm thick)
CV	Cover (oil or mousse from >0.1 cm to <1 cm on any surface)
CT	Coat (visible oil <0.1 cm, which can be scraped off with fingernail)
ST	Stain (visible oil, which cannot be scraped off with fingernail)
FL	Film (transparent or iridescent sheen, or oily film)

Surface Oiling Descriptors - Type

FR	Fresh Oil (unweathered, liquid oil)
MS	Mousse (emulsified oil occurring over broad areas)
TB	Tarballs (discrete accumulations of oil <10 cm in diameter)
PT	Patties (discrete accumulations of oil >10 cm in diameter)
TC	Tar (highly weathered oil, of tarry, nearly solid consistency)
SR	Surface Oil Residue (non-cohesive, heavily oiled surface sediments, characterized as soft, incipient asphalt pavements)
AP	Asphalt Pavement (cohesive, heavily oiled surface sediments)
NO	No Oil
DB	Debris: logs, vegetation, rubbish, garbage, and response items such as booms
TS	Trunks and Stems



Percent Cover Visual Estimate Aid



6. Sand and Gravel Banks
7. Rip-Rap
8. Man-Made Structures (bridges, dams, ect)



MP 5.92 Excavation

Overbank Assessment Evolution: ReSORT

2010

SPILL



SCAT



2011

SORT



2012

ReSORT (SORT2012)

Shoreline
Cleanup
Assessment
Technique

Rapid Assessment
of **Entire Valley**, with
Specific Emergency
Cleanup
Recommendations

Shoreline
Overbank
Reassessment
Technique

Reassessment
of **Entire Valley**
Constrained by
Inundation
Modeling

Revisiting SORT

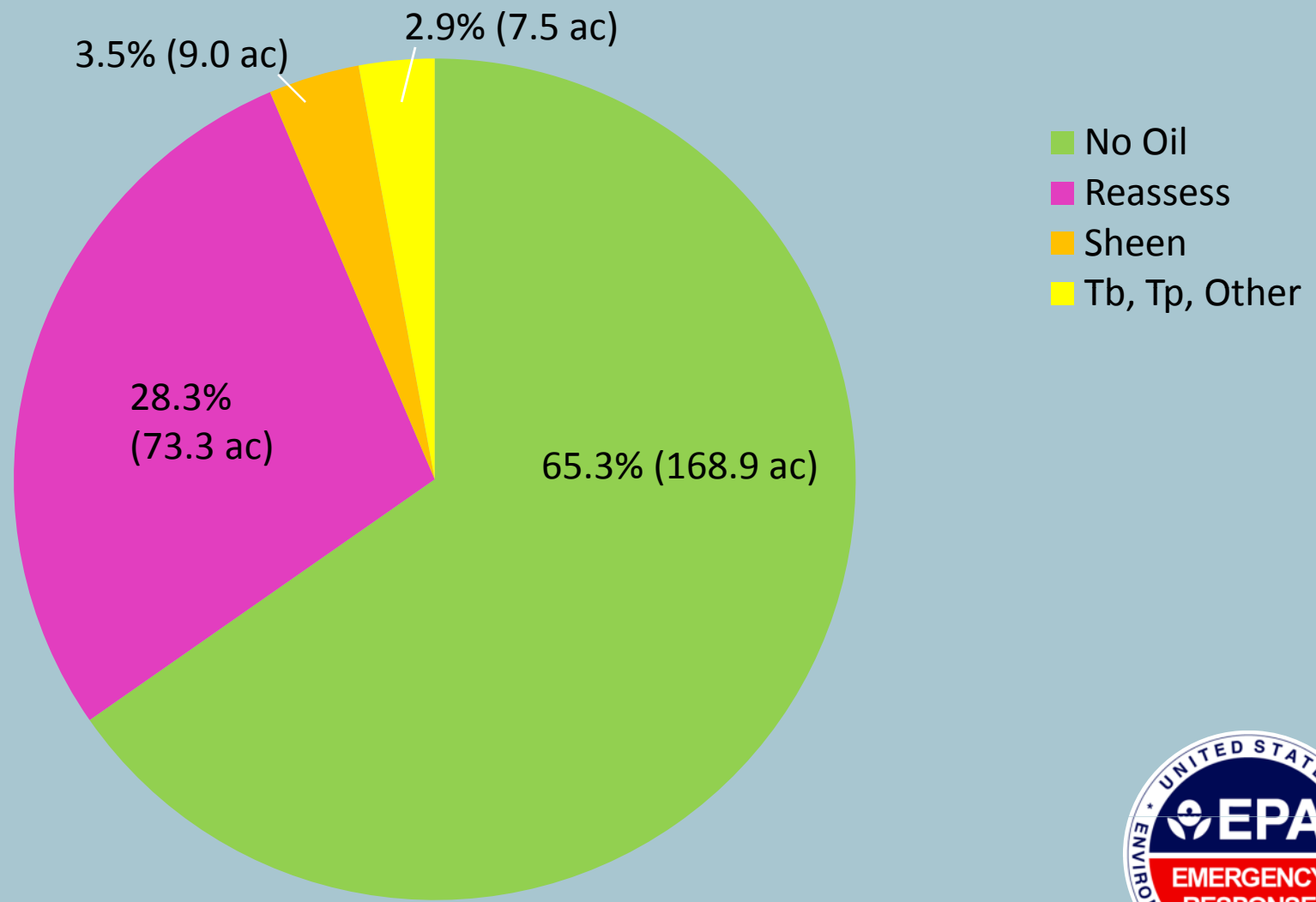
Revisiting **Specific
Areas** based on
Previous Two efforts

ReSORT

- Target Based Approach (426 target areas)
 - Areas of excavation
 - Areas that were covered with water during SORT
 - Areas where Film, or Sheen were noted in SORT
- Consensus in the Field:
 - No more “When In Doubt Map it out”
- Established Sheen Testing Protocol
- Goal: Two Intense Weeks



ReSORT Results and Observations



ReSORT Target Areas



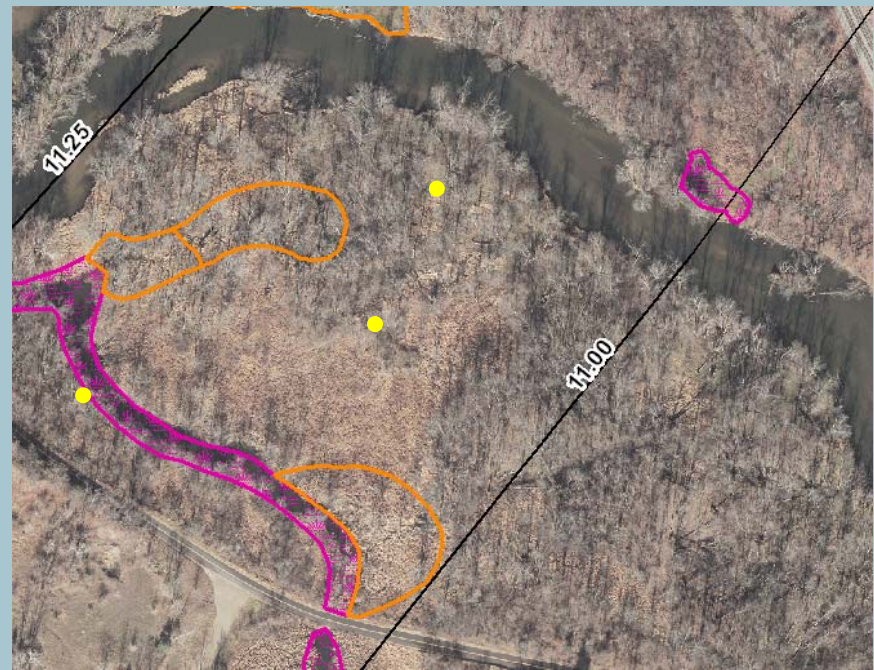
426 target sites: 258.78 acres to be surveyed




ReSORT Results and Observations

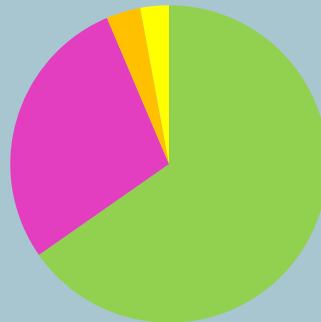
2011 SORT



2012 ReSORT



-  Sheen Observed
-  Tb, Tp, Other Observed
-  Reassess

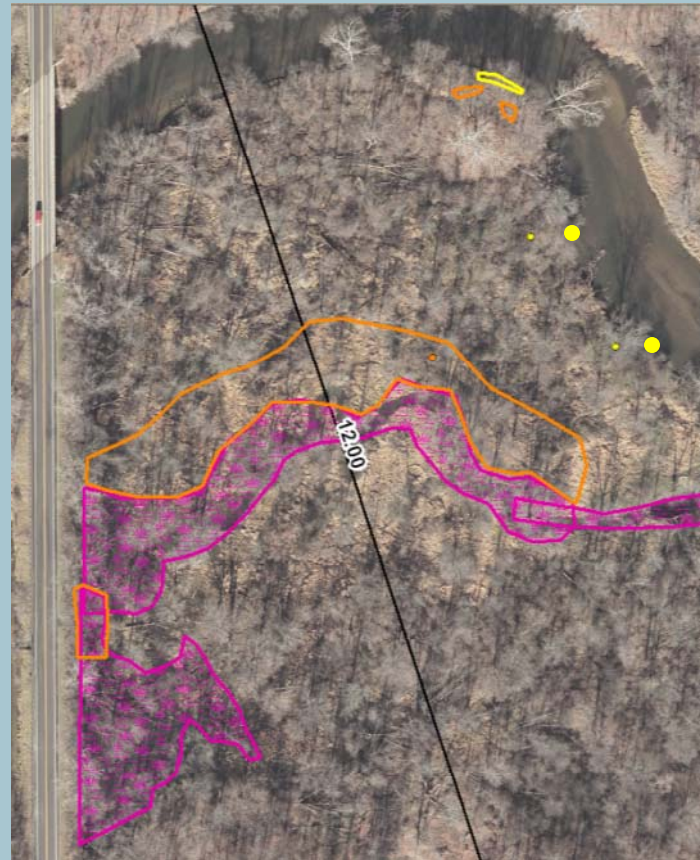





ReSORT Results and Observations

2011 SORT



2012 ReSORT



-  Sheen Observed
-  Tb, Tp, Other Observed
-  Reassess



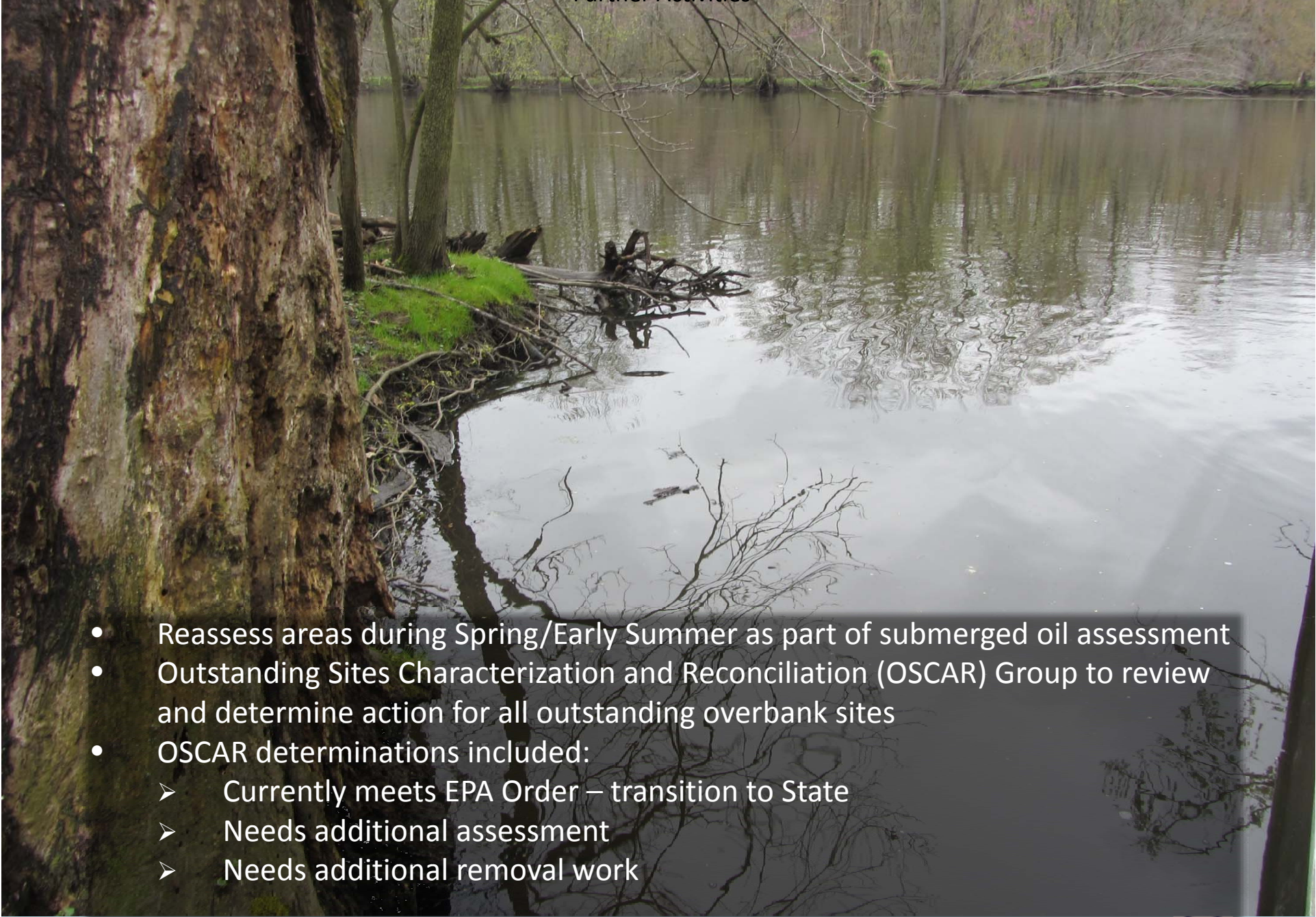
ReSORT Results and Observations

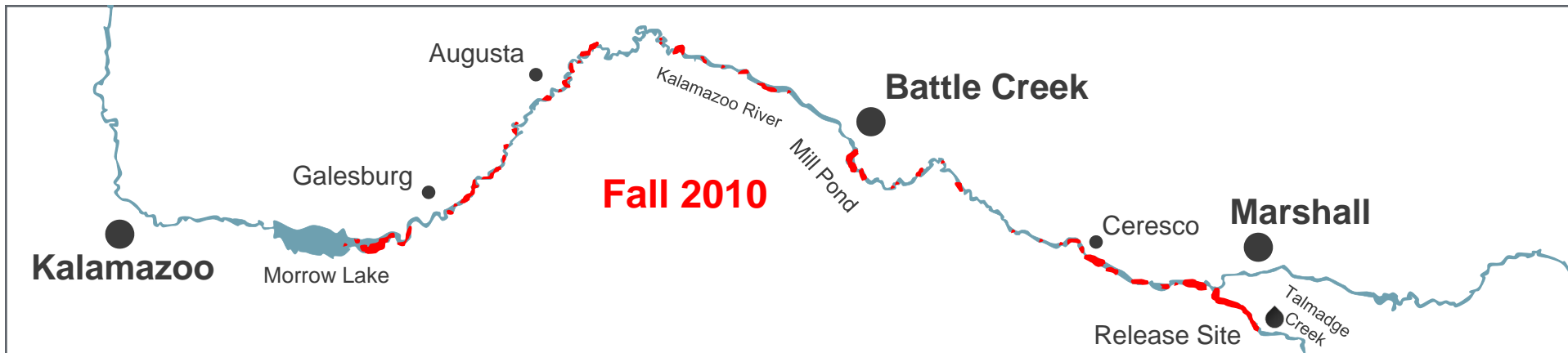


29.25_RDB_152 – Reassess, not likely to dry out



ReSORT Further Activities

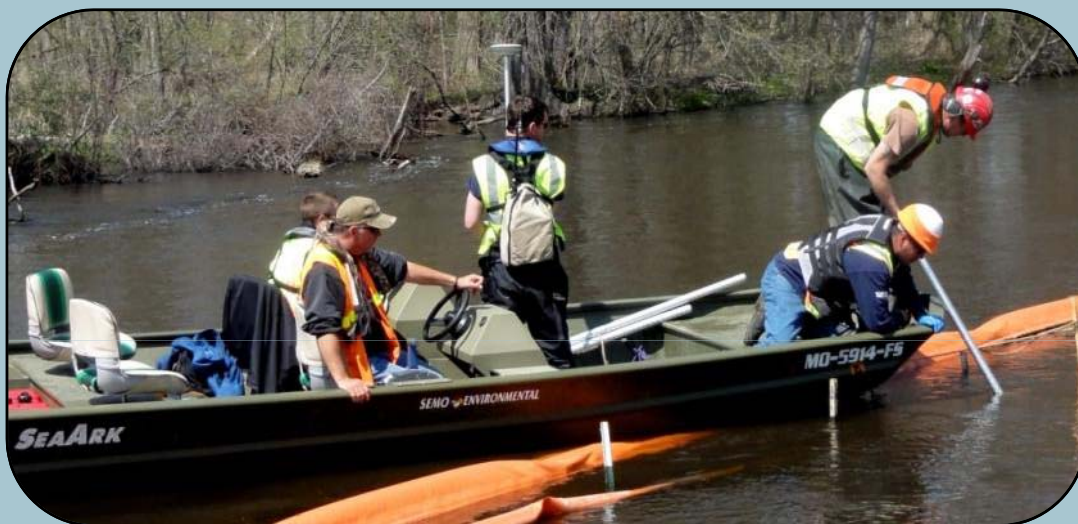
- 
- Reassess areas during Spring/Early Summer as part of submerged oil assessment
 - Outstanding Sites Characterization and Reconciliation (OSCAR) Group to review and determine action for all outstanding overbank sites
 - OSCAR determinations included:
 - Currently meets EPA Order – transition to State
 - Needs additional assessment
 - Needs additional removal work



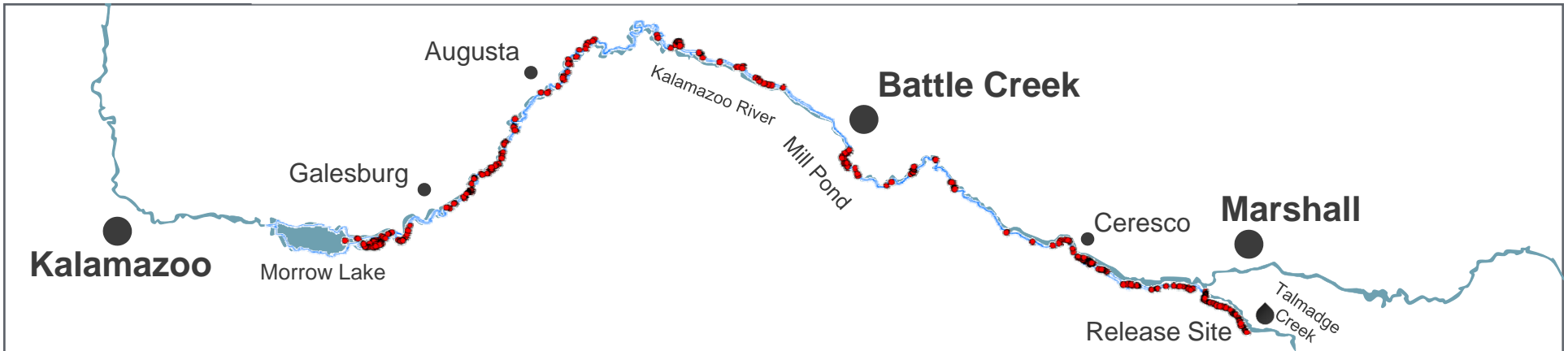
Submerged Oil Assessment

Identification of Oil

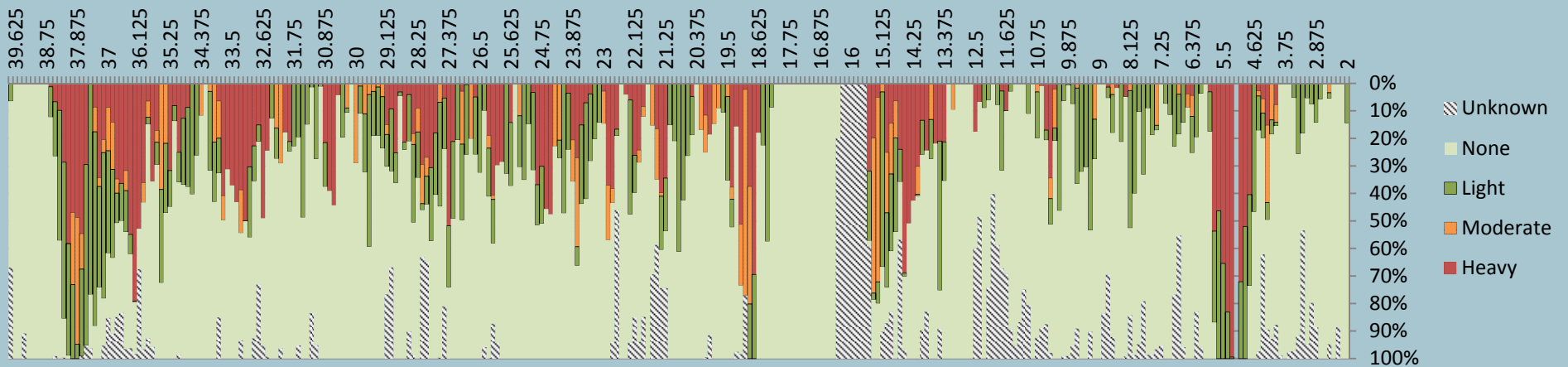
- Poling (3,500+ points)
- Coring (500+ cores)
- 18 priority areas identified



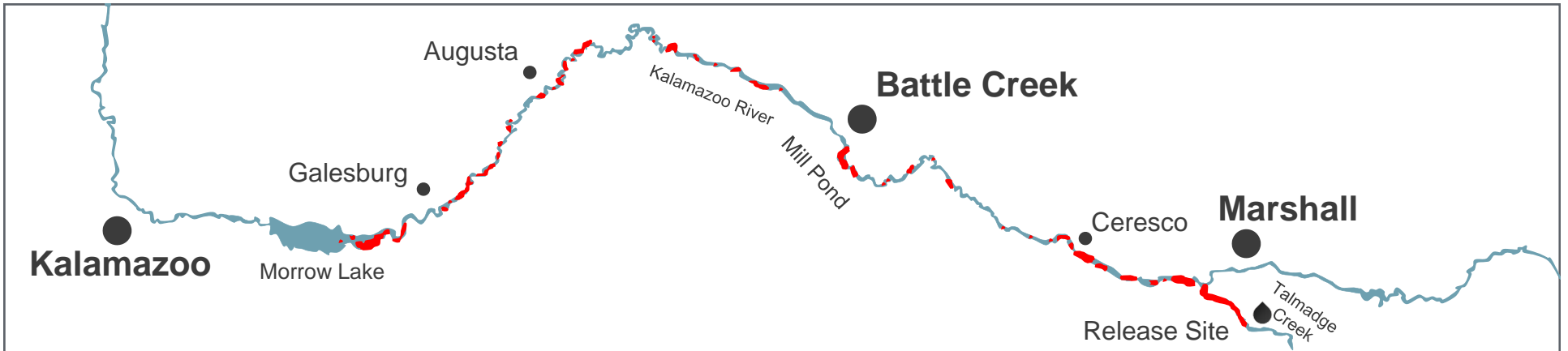




Summary of Work 2011 Submerged Oil – Distribution by Area

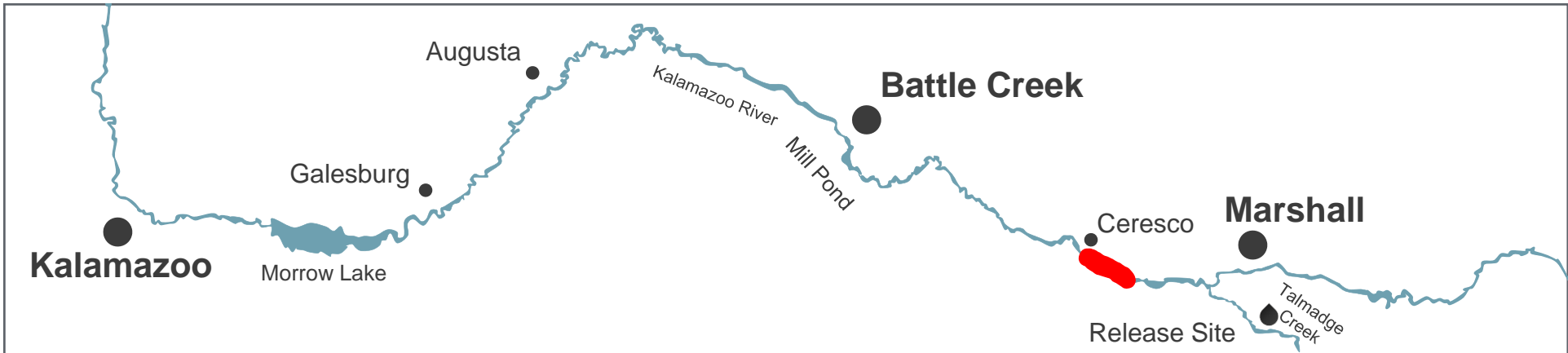


Spring 2011



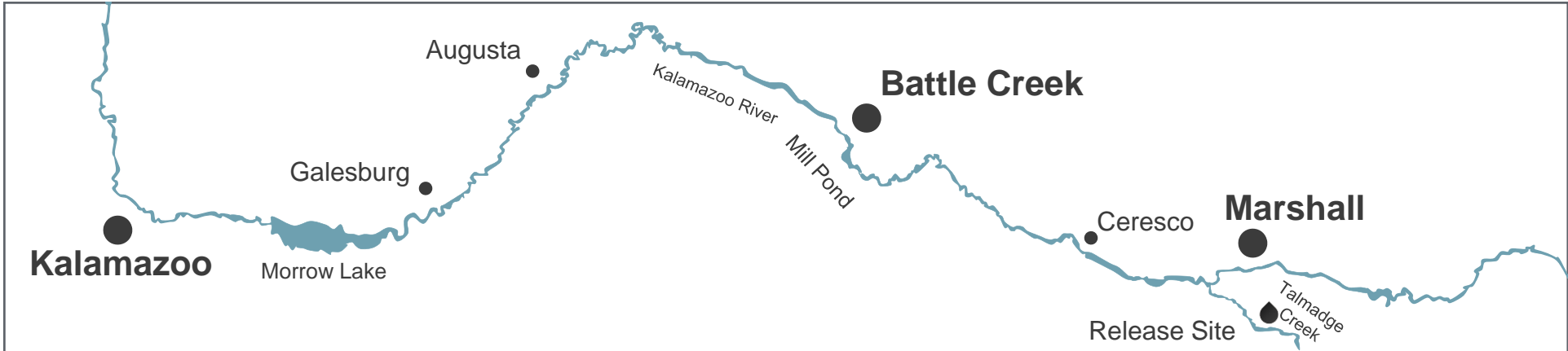
Submerged Oil 2011 Recovery Techniques





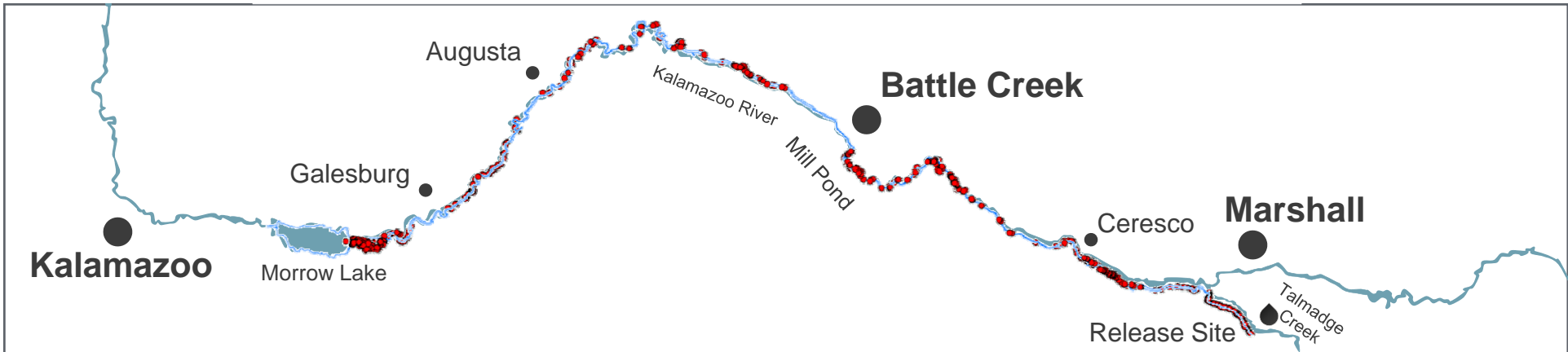
Submerged Oil Ceresco Recovery





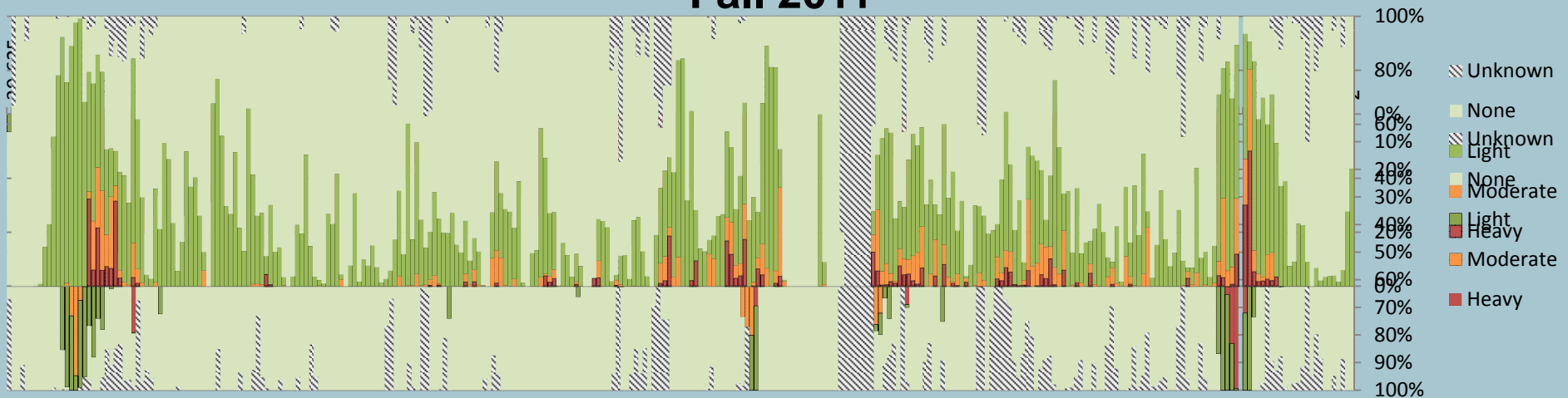
Submerged Oil Morrow Lake Recovery



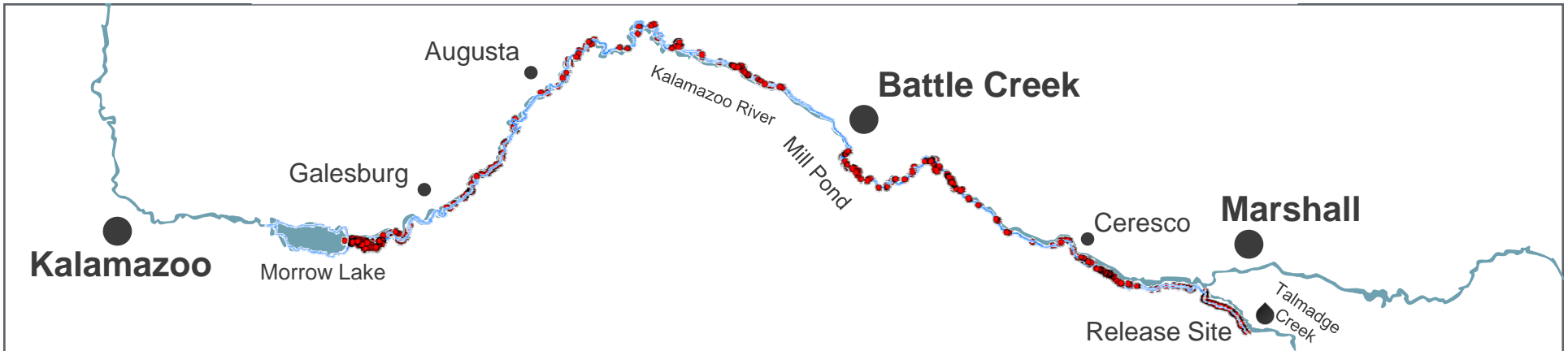


Summary of Work 2011 Submerged Oil – Distribution by Area

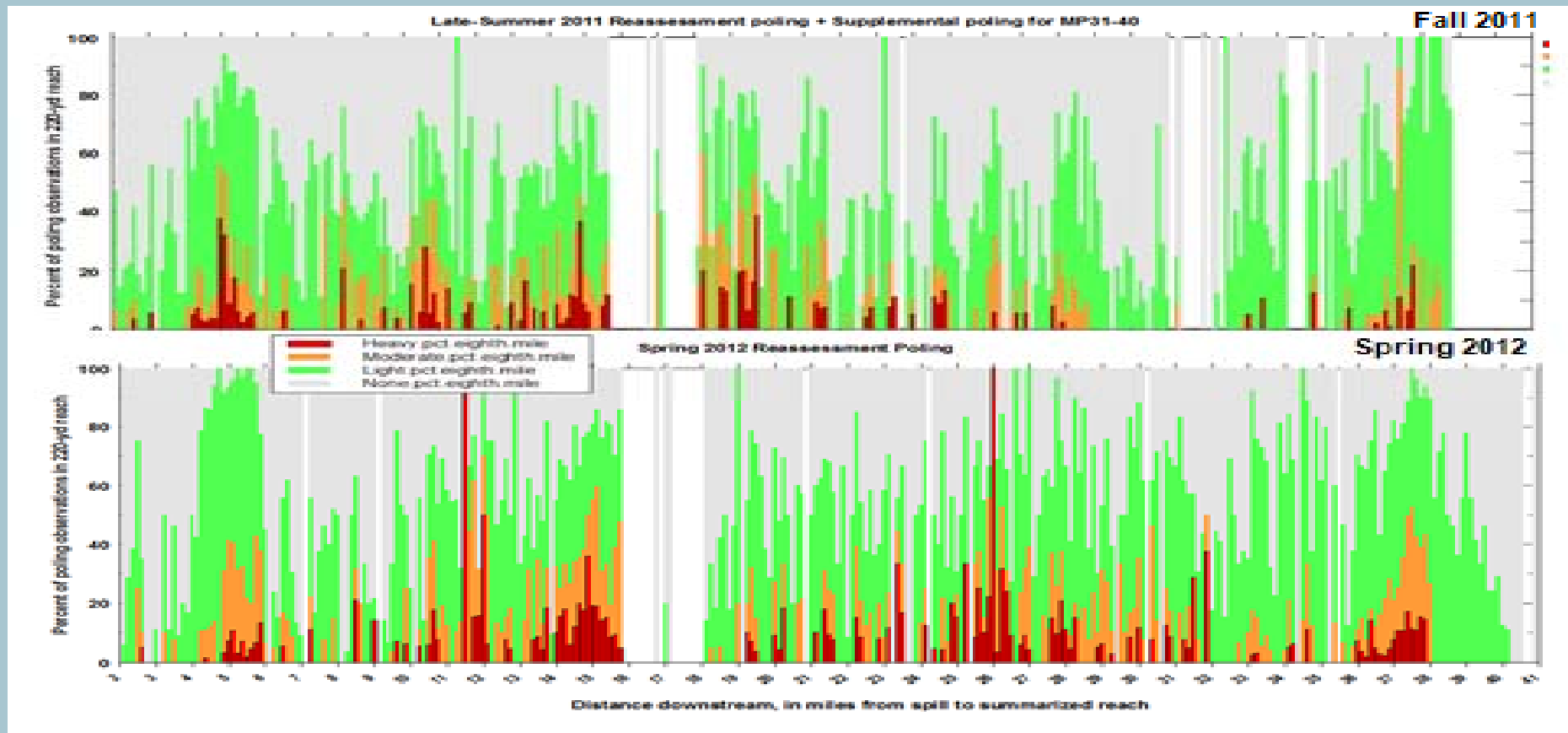
Fall 2011

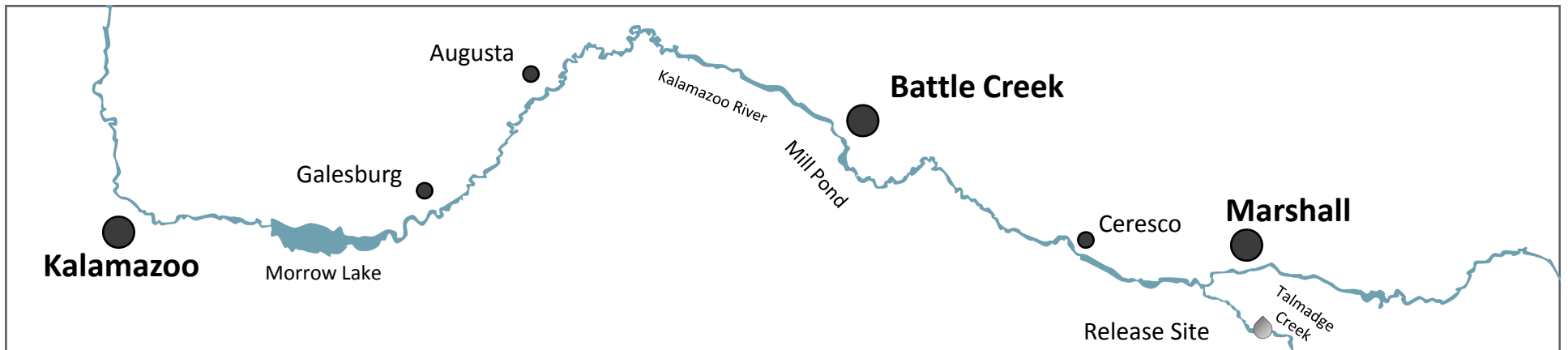


Spring 2011



Summary of Work 2011 Submerged Oil – Distribution by Area

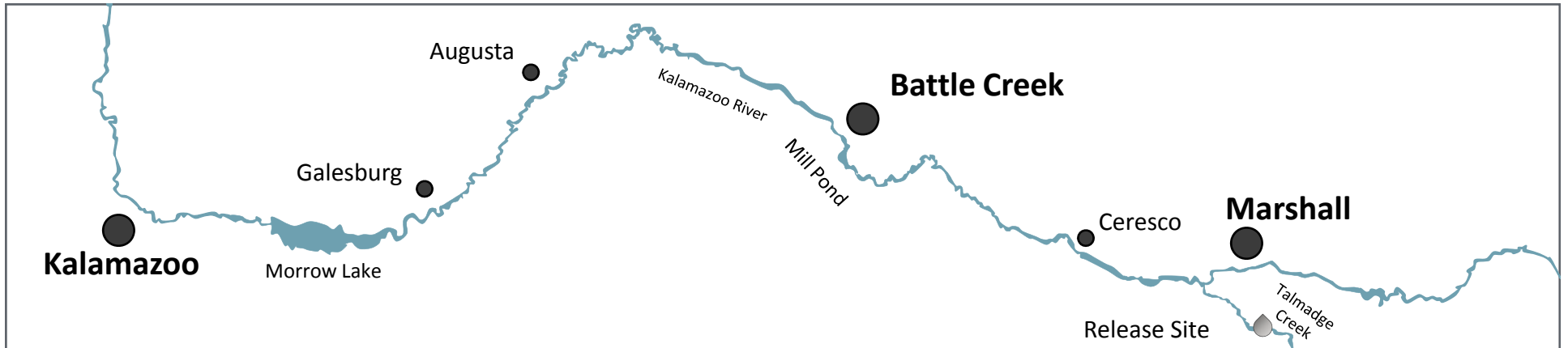




Conducted Scientific Studies during 2012

- Net Environmental Benefit Analysis (NEBA)
- Submerged Oil Quantification Study
- UV-Epifluorescence Microscopy Study
- Biodegradation Study
 - This study was commissioned by the FOSC through the U.S. EPA Environmental Response Team (ERT) and led by Mark Sprenger

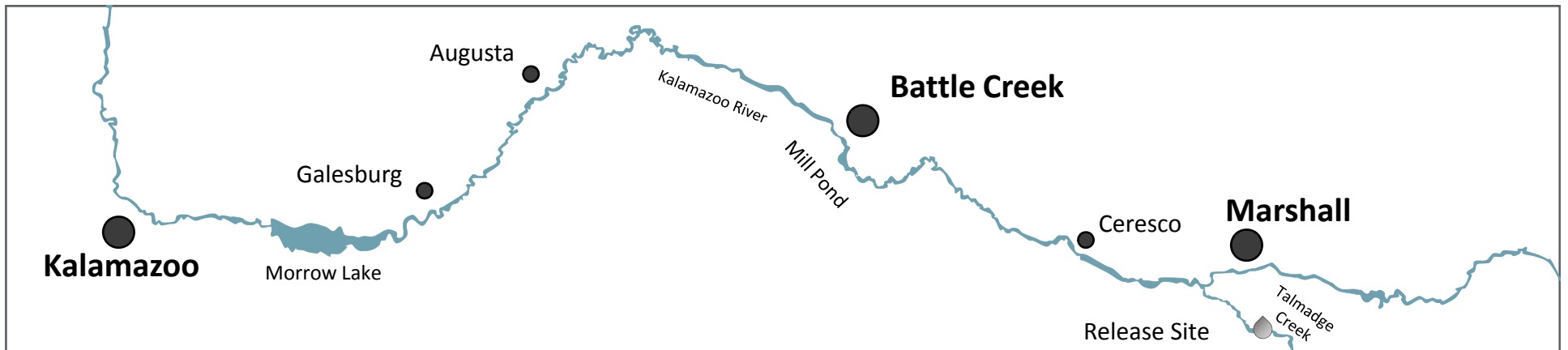
Note, the above studies have not been finalized and are not yet available for public release



Net Environmental Benefit Analysis

NEBA

- Weighs the environmental risks associated with leaving residual submerged oil in place as compared to ecological impacts resulting from additional oil recovery actions.
- Addresses only potential ecological effects. Does not address human health impacts or other designated uses of a water body.
- Addresses habitats and considers resource impact on most sensitive species affected by oil and;
- Evaluates potential impacts from specific submerged oil recovery actions.
- Process led by Faith Fitzpatrick (USGS) as one of three site Science Coordinators. Documents were prepared by members of the Scientific Support Coordination Group (SSCG) including MDEQ, USGS, EPA, USFWS and the Kalamazoo River Watershed Council



Submerged Oil Quantification

Stratified Sediment Sampling

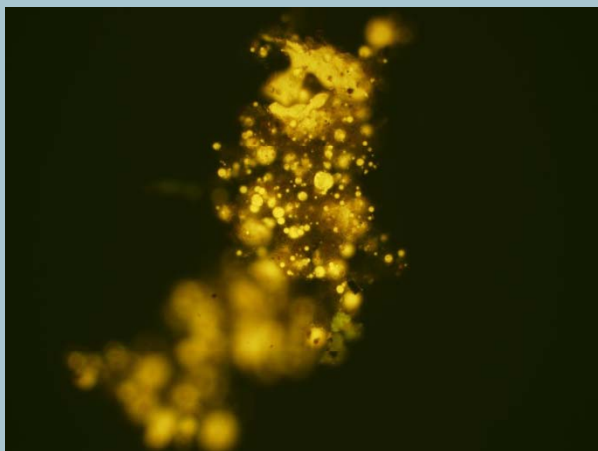
Generalized Random Tessellation Survey (GRTS)

Coring locations were selected using a GRTS model.

- The coring locations were randomly selected from heavy/moderate and light/none polygons within the 10 different stratified geomorphic units (i.e. Impounded waters, depositional backwaters, oxbows, etc.)
- Stratified – likely to reduce variance of the oil estimate.
- Spatially balanced – across the entire site.
- Study led by U.S. EPA and Enbridge with support from oil spill forensic chemistry experts supporting EPA (Greg Douglas from Newfields) and Enbridge (Ann Arbor Technical Services)



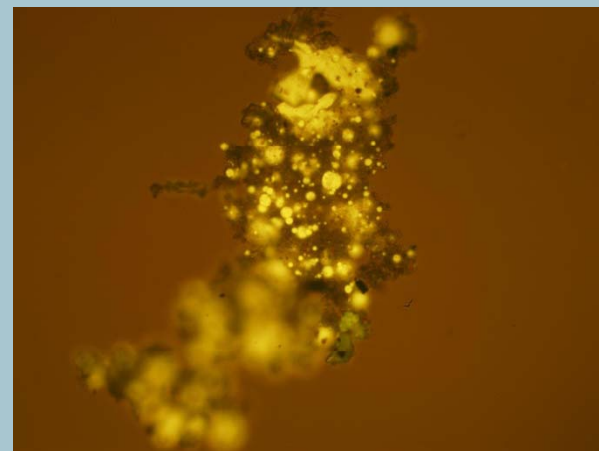
Photomicrographs of Line 6B Oil-Mineral Aggregates (OMA)



UV epifluorescence



Bright field transmitted light



Combined illumination

Oil-mineral aggregates are oil droplets stabilized by fine mineral particles.

Dr. Ken Lee (Fisheries and Oceans Canada) prepared this OMA in his laboratory using Line 6B oil and Kalamazoo River sediments.

Study commissioned by the FOSC through the Scientific Support Coordination Group (SSCG) – Dr. Ken Lee is a member of the SSCG



2012 Sheen Management at Ceresco Dam Impoundment

