- Plenary talks (getting everyone on the same page)
 - Case Studies
 - Submerged Oil Overview
 - Biological Effects/Restoration

- Breakout Groups
 - Detection and Monitoring
 - Fate and Transport
 - Containment and Recovery
 - Effects and Restoration
 - Protection of Water Intakes

- Group Reports
 - Research Need
 - Objectives
 - Guidelines
 - Potential Impediments or Enhancements to Research
 - Application to the Decision-Making Process

- Workshop Report
 - Tables generated by each group
 - Synthesis into language for the preparation of study plans for future funding mechanisms or research proposals
 - Workshop Summary based on discussions at last plenary session

Submerged Oil Overview

Jacqueline Michel

Research Planning, Inc.

Response Challenges for Nonfloating Oil Spills

- Detection of pooled oil on the bottom
- Detection/tracking of mobile oil suspended in the water column
- Predicting fate and transport of submerged oil
- Containment of oil on the bottom
- Containment of suspended oil

Response Challenges for Nonfloating Oil Spills

- Protection of water intakes
- Submerged oil recovery
- Submerged oil injury assessment and resource restoration

- Needs for detection of pooled oil on the bottom
 - Thickness (generally "thin" 1-10 cm)
 - Dimension of oil accumulations
 - Patch size or percent cover in accumulation
 - Need to estimate volume/area

- Visible Surveys
 - Clear water only
 - Need diver validation/thickness measure
 - Rapid turnaround of results
 - Standard spill response method

Morris J. Berman, Puerto Rico



Lake Wabamum, Canada



Diver Observations/Video

- Water visibility/depth/wx limits
- Need divers anyway for validation
- Low areal coverage/poor quantification
- Contaminated diving expertise limited











- ROV Video/Photography
 - Water visibility/wx limits
 - Systems with good GPS tracking of ROV
 - Not much experience in response community on capabilities
 - Need rapid post-processing to produce useful products (georeferenced oil maps)



Sorbent Drops

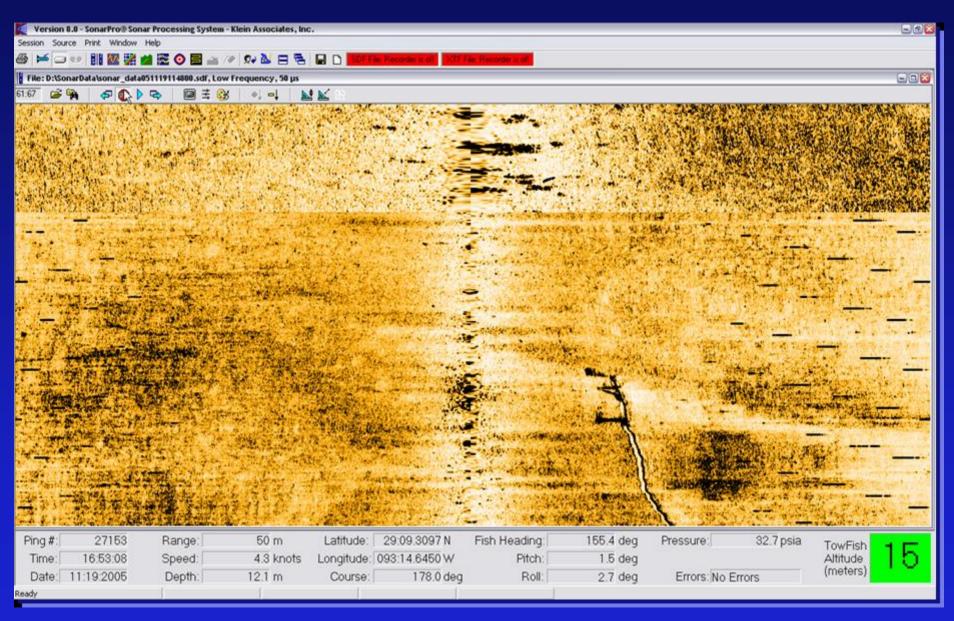
- Sorbent material attached to weights, dropped/dragged a short distance, then inspected for oil
- Embarrassingly crude but simple
- First used in 1984 at *Mobiloil* spill in Columbia River; latest in 2003 at *Athos 1*

- Chain drags/V-SORs
 - Sorbent material attached to chains and dragged some distance, then inspected for oil
 - Used at many submerged oil spills as an initial search strategy
 - Provides data only on relative amounts of oil within drag area
 - Many limitations, but still useful

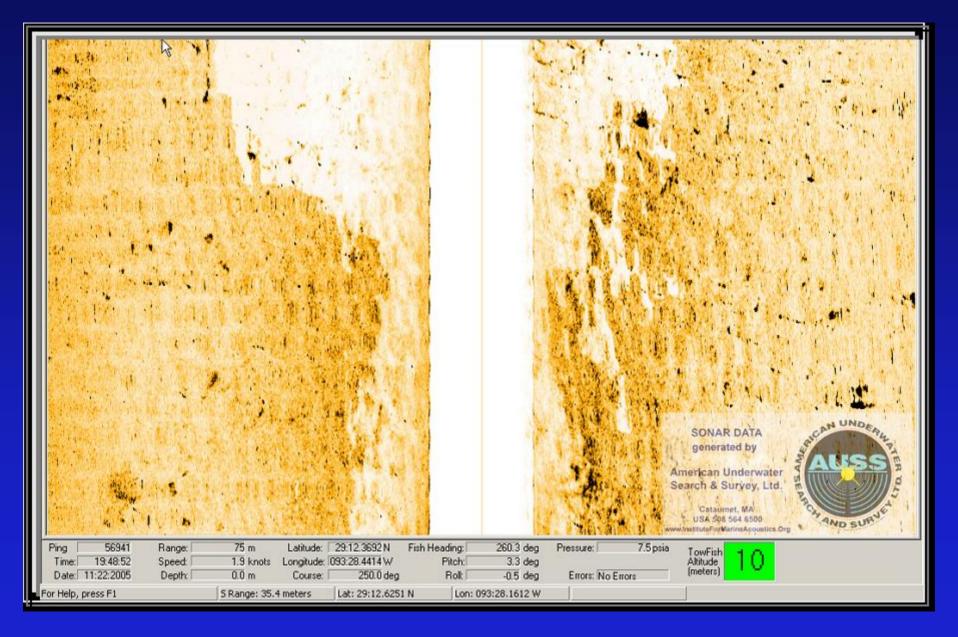


- Acoustic Systems
 - Lots of good capabilities (no water clarity limits, georeferenced, good areal coverage rates, 2D imagery, available technology)
 - Lots of limitations (detection limits for oil thickness, patch size; substrate effects; postprocessing time; water depth; needs validation)
 - Little experience in response community

DBL 152 Debris Field and Trench



DBL 152 Oil Patch (?)



- Chemical Detection Systems
 - Only experience is with field fluorometers for oil in the water column
 - Potential technologies available
 - Effects of suspended oil (dissolved/ particulate), physical processes/transport
 - Correlation of signal with amount of oil?

Non-floating Oil Spills: Detection of Mobile Oil

- Detection of mobile oil suspended in the water column
 - Can be dynamic/episodic at different timescales
 - Can be along bottom/just under the surface
 - Desperate need for quantification of amount

Non-floating Oil Spills: Detection of Suspended Oil

- Stationary sorbent systems
 - Snare on ropes, in pots; on the bottom and in the water column
 - Uses readily available response materials
 - Provide good info on vertical distribution
 - No quantification or calibration of efficiency



Non-floating Oil Spills: Detection of Suspended Oil

- Trawled Systems
 - Mostly fish nets with snare
 - Used as recently as 2004 Lake Wabamum
 - There are commercial oil recovery nets in the UK, never used in US
 - Better designs could be used for quantification

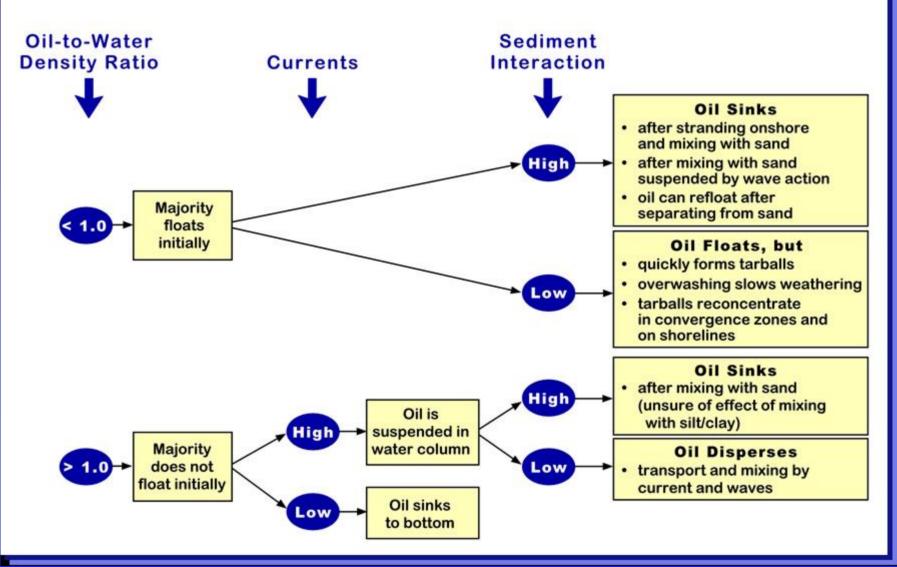
Non-floating Oil Spills: Detection of Suspended Oil

- Chemical Sensors
 - Only experience is with field fluorometry
 - Can sample different water depths
 - Need better understanding/calibration between dissolved and suspended oil
 - Fouling, contamination issues

Non-floating Oil Spills: Predicting Fate and Transport

- Processes that determine when oil submerges
- Oil/sediment interactions
- Processes that determine submerged oil movement
- Weathering of submerged oil
- Data gaps to provide better predictions

BEHAVIOR OF SPILLS OF HEAVY OILS



Non-floating Oil Spills: Protection of Intakes

- What are thresholds for different water uses and treatment systems (always "0"?)
- What detection methods are available?
- How do we communicate effectively with operators?
- Effective protection strategies

Non-floating Oil Spills: Containment/Protection of Intakes

- Filter fences
 - Geotextile fabric Lake Wabamum
 - "Snare monster" Athos 1
 - Silt curtains
- Air bubble curtains Lake Wabamum
- Net booms

Non-floating Oil Spills: Oil Containment/Protection of Intakes

- Obvious need for improved technologies
- Need better site assessment/engineering design to improve effectiveness under typical current/flow conditions at intakes
- Need for systems to contain oil suspended during bottom oil recovery operations

Non-floating Oil Spills: Containment of Oil on Bottom

- Bottom booms, in theory
- Permeable barriers to allow water to pass but retain oil
- Bottom currents, oil resuspension processes are poorly understood
- Oil can re-suspended during high-energy events

- Diver directed pumping
 - Reduce water/increase oil recovery rates
 - Improve pumping rates
 - Improve oil pickup efficiency (sleds with larger vacuum units, hose management, oil concentration methods)

Athos 1 - Venezuela Crude Oil



- ROV directed pumping
 - Deeper water; diver safety
 - Reduce water/increase oil recovery rates
 - Improve pumping rates
 - Improve oil recovery

Dredges

- Appropriate types/dredge heads
- Emergency modifications for oil recovery
- Emergency permitting issues

Decanting systems

- Always *ad hoc*, under designed, and often fail, lots of trial and error
- Need guidelines and calculation tools
- Consider droplet size, flow rates, oil behavior (float or not)
- Still need to use readily available materials

Morris J. Berman, Puerto Rico



Athos 1 Decanting - Oil Floated



Athos 1 Decant "System"



Lake Wabmum - Tarball Recovery/Decanting



Non-floating Oil Spills: Injury Assessment/Restoration

- What are likely effects based on exposure pathways (smothering, coating, low aquatic toxicity, ingestion)
- Biological assessment and monitoring approaches?
- Methods for scaling of injury?
- Restoration options?

Submerged Oil Summary

- Need new technologies for detecting, tracking, modeling, containing, protecting, recovering, decanting, assessing, restoring
- But, they need to be "emergency" ready
- Your charge next 1.5 days: Identify R&D projects to meet these needs