# Cold Water Pipe

Life cycle considerations: Manufacturability, operability, reliability, logistics, scalability

# Baseline Parameters for Workshop OTEC Discussions

- Offshore
- Floating
- Moored
- Cable to shore
- •5-10 MWe scalable to commercial scale
- Potentially relocatable

### Manufacturability

- 1. Fabrication: Variety of methods currently available to fabricate up to 12 m I.D. pipes
  - 1.1: Some methods commercially available
  - 1.2: Some methods under validation
- 2. Deployment: Variety of methods available
  - 2.1:On shore manufacture of CWP tow to platform for installation
  - 2.2: In-situ manufacture of entire CWP

# Manufacturability

- 3 Installation: attachment to platform
  - 3.1 Scalable Method which was demonstrated in OTEC 1 (Gimbal required)
  - 3.2 Aerospace technologies applied to conceptual method to create a strong and robust termination
  - 3.3 Oil field technologies can be applied

# Manufacturability

#### 40&M

- Bio-fouling is not a concern on the interior
- Smooth surfaces on exterior address most concerns with bio-fouling
- Existing technologies in coatings and additives to inhibit exterior bio fouling

# Operability

#### Monitoring component performance

- Existing well understood technologies will be applied such as fiber optics
- Repair at depth is a proven capability for like materials and structures based on oil field experience

#### Decommissioning

Within understanding based on offshore industry experience-no technological challenges

# Reliability

- Within the technological capability to design a pipe that matches the design life of the plant
- There are known testing methods to address the combined effects of ageing, saturation, and fatigue

# Logistics

See manufacturability

# Scalability

 Able to scale to 10-12 m I.D. pipe using physics based, well understood engineering practices

# Risks

|                        | On Shore | In-situ |
|------------------------|----------|---------|
| Fabrication            | Low      | Medium  |
| Assembly               | Low      | Low*    |
| Deployment-Towing      | Medium   | N/A     |
| Deployment-Upending    | Low      | N/A     |
| Deployment-attachment  | MedLow   | Low     |
| Operations             | Low      | Low     |
| Planned Detachment     | Low      | Low     |
| Reattachment           | MedLow   | MedLow  |
| Recovery after failure | High     | High    |
| Relocation             | High     | High    |
| Decommissioning        | Low      | Low     |

# Cost Drivers/Potential savings

|                        | On Shore          | In-situ          |
|------------------------|-------------------|------------------|
| Fabrication            | Materials, labor  | Materials, labor |
| Assembly               | Labor/equipment   |                  |
| Deployment-Towing      | Requires flotilla |                  |
| Deployment-Upending    |                   |                  |
| Deployment-attachment  | Analytical tools  | Analytical tools |
| Operations             |                   |                  |
| Planned Detachment     |                   |                  |
| Reattachment           |                   | 511,511          |
| Recovery after failure |                   |                  |
| Relocation             |                   |                  |
| Decommissioning        |                   |                  |

#### Question 4 and 5

- Technologies are viable for the CWP
- Economic factors: Refer to cost drivers
- Hurdles: OTEC & CWP validation
- •Hurdles: needs a minimum of one year operational record with plant that is big enough to be scaled to commercial size plants